



Towards A Purposeful Transformation

ANNUAL
REPORT
2019

About the Cover

As the economy prospers, development in both the urban and rural areas strives for sustainable sources of energy to keep on fueling progress. Pursuant to its mandate, the Energy Regulatory Commission (ERC) continues to undertake measures towards a purposeful transformation of the electric power industry.

TABLE OF CONTENTS

5

*Message from the
Chairperson and CEO*

7

*Company
Profile*

8

*Vision and
Mission*

9

*Programme
Areas*

10

*Organizational
Structure*

11

*Commission
Officials*

13

*Towards a
Purposeful
Transformation*

17

*Highlights of ERC's
Accomplishments*

42

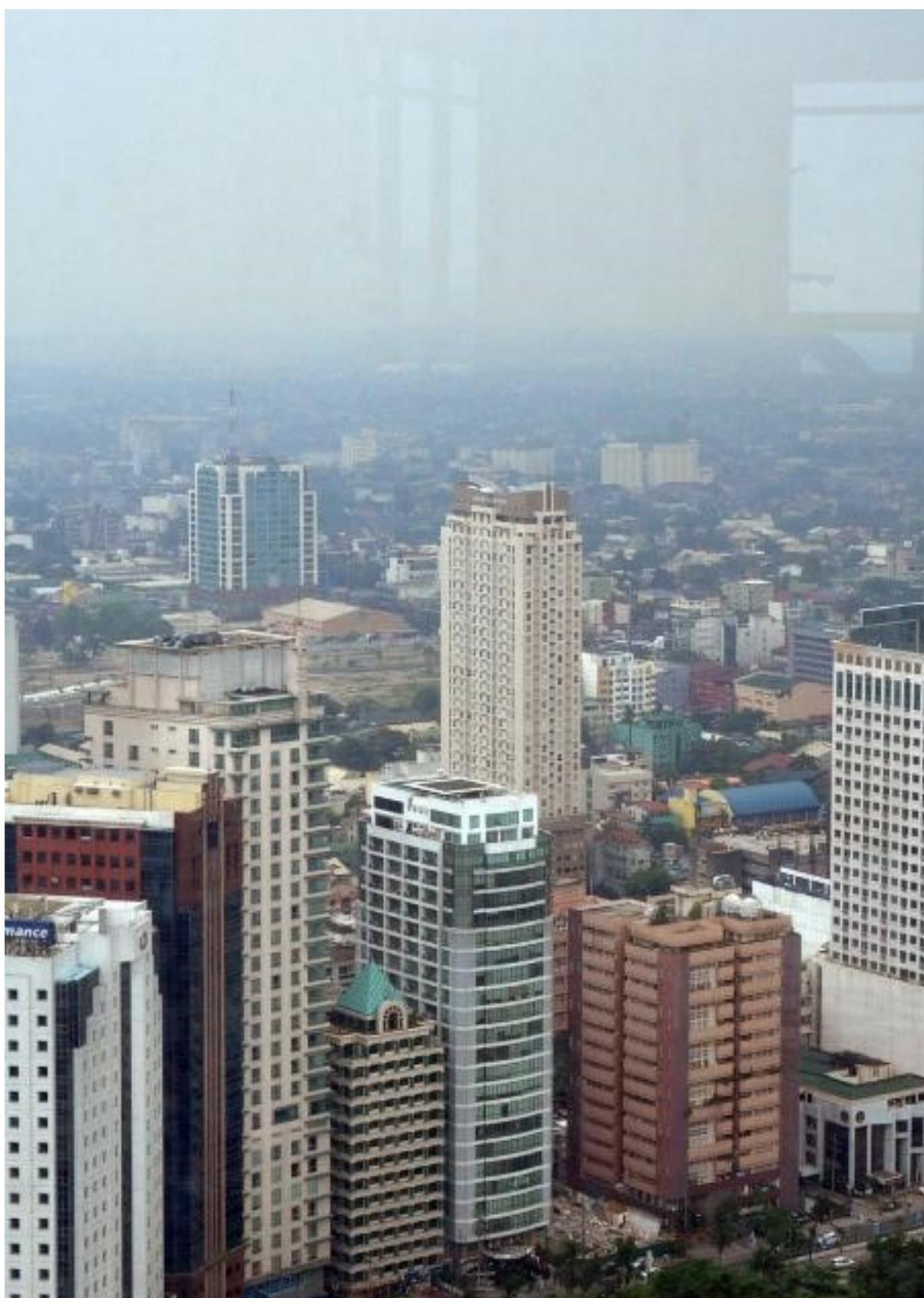
*Financial
Statements*

50

*Cases Filed
in 2019*

101

*Cases Decided
In 2019*



MESSAGE FROM THE CHAIRPERSON AND CHIEF EXECUTIVE OFFICER (CEO)

Eighteen (18) years of existence, the Energy Regulatory Commission (ERC) continues to uphold its mandate of promoting competition, penalizing abuse of market and ensuring consumer protection. The dynamic environment of the electric power industry calls for proactive measures for stable and sustainable electricity supply. After almost two (2) decades, the regulatory regime has taken greater heights to be relevant and responsive towards a purposeful transformation of the power industry.

Changing demographics, increasing population levels, ever-rising urbanization, climate change challenges, and the technology revolution are some of the realities that are changing the landscape of the country's power sector.

In 2019, the ERC formally launched the government's Net-Metering Program at the country's first solar powered mass housing community in Batangas. Under this program, an ordinary electricity consumer can become a "prosumer" that can generate electricity for its own consumption while any excess generation can be sold to the distribution grid.

The ERC also issued several decisions and directives that resulted to reduction in electricity rates. The ERC ordered the privately-owned distribution utilities to refund Regulatory Reset Cost ranging from PhP0.04 to PhP0.08 per kWh. The ERC has ruled that regulation should be at the cost of the government. The ERC also directed Manila Electric Company (Meralco) to continue the implementation of the unclaimed tax refund to eligible customers. The issuance of the ERC Decision on the application of National Transmission Corporation (TransCo) for the approval of the 2018 FIT-All resulted to a reduced rate of PhP0.0337/kWh. On the other hand, the Philippine Electricity Market Corporation/Market Operator (PEMC/MO) was directed by the ERC to make necessary adjustments due to miscalculations in the Net Settlement Surplus (NSS) allocations and corresponding settlement calculations. The ERC directed the PEMC/MO to immediately effect the refund to consumers. Total refunds due the Luzon and Visayas consumers amount to PhP1.403 Billion. Refund in the Meralco franchise area amounts to PhP1.08 Billion while refund in other distribution utilities and electric cooperatives amounts to PhP321.36 Million.



In this report, the ERC highlights its accomplishments in pursuit of its mandate. There is still much work to be done towards a purposeful transformation balancing the interests of all stakeholders and achieve a stable, sustainable and reasonably-priced electricity. May this report manifest the dedication and hard work of the men and women of ERC.



AGNES VST DEVANADERA
Chairperson & CEO

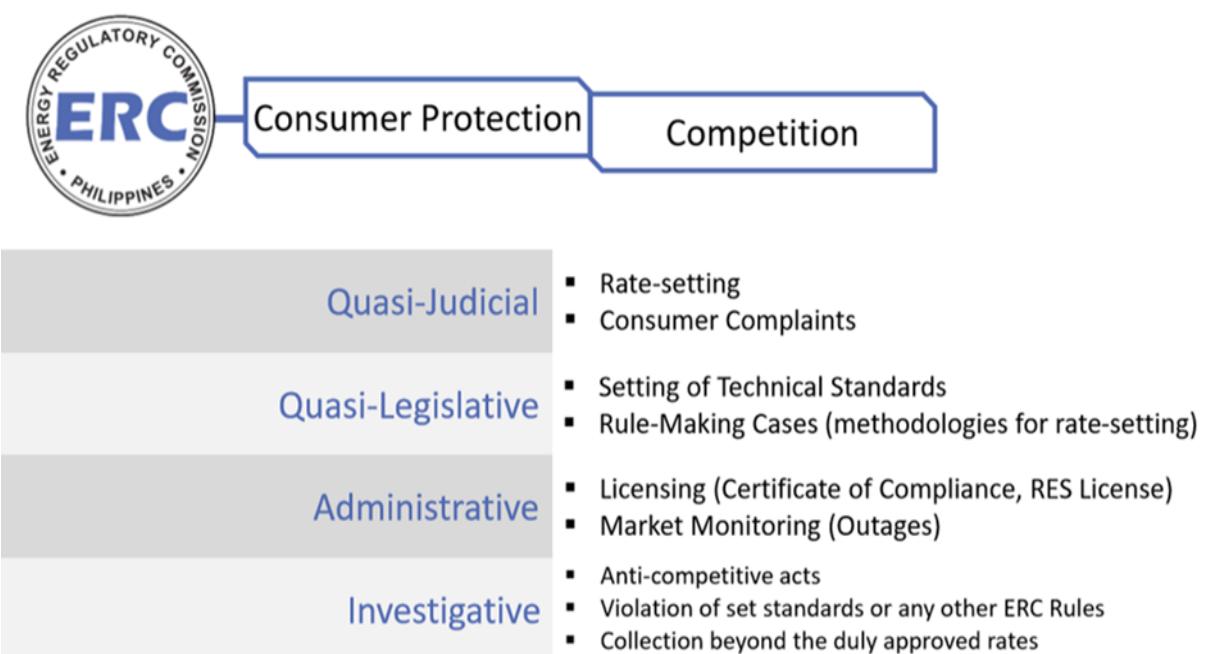
COMPANY PROFILE

The Energy Regulatory Commission (ERC)

Republic Act No. 9136 or the Electric Power Industry Reform Act of 2001 also known as EPIRA created the Energy Regulatory Commission (ERC), an independent, quasi-judicial regulatory body.

Pursuant to Section 43 of the EPIRA, the ERC shall promote competition, encourage market development, ensure customer choice and penalize abuse of market power in the restructured electricity industry.

Electric power industry regulatory program includes: (1) regulation of energy related industries through screening and registration; (2) enforcement of rules and regulations; (3) monitoring of regulated entities; and (4) consumer education and protection program.



VISION

A world class and independent electric power industry regulator that equitably promotes and protects the interests of consumers and other stakeholders, to enable the delivery of long-term benefits that contribute to sustained economic growth and an improved quality of

MISSION

- The ERC is committed to promote free and fair competition and ensure reasonable rates through the exercise of prudent and equitable judgment.
- The ERC shall provide the industry with ample opportunities to manage risks and challenges through coordination, consultation and enforcement.
- The ERC shall protect the rights of consumers, balance the interests of all stakeholders, and nurture the personal and professional aspirations of its employees.





Programme Areas

Operations

Rate Setting

Licensing

Consumer Protection

Enforcement

Rule Making

Adjudication

Support

Adjudication

General Services Management

Stakeholder Engagement

Governance

Planning, Monitoring and Evaluation

Records Management

Information System Development and Maintenance

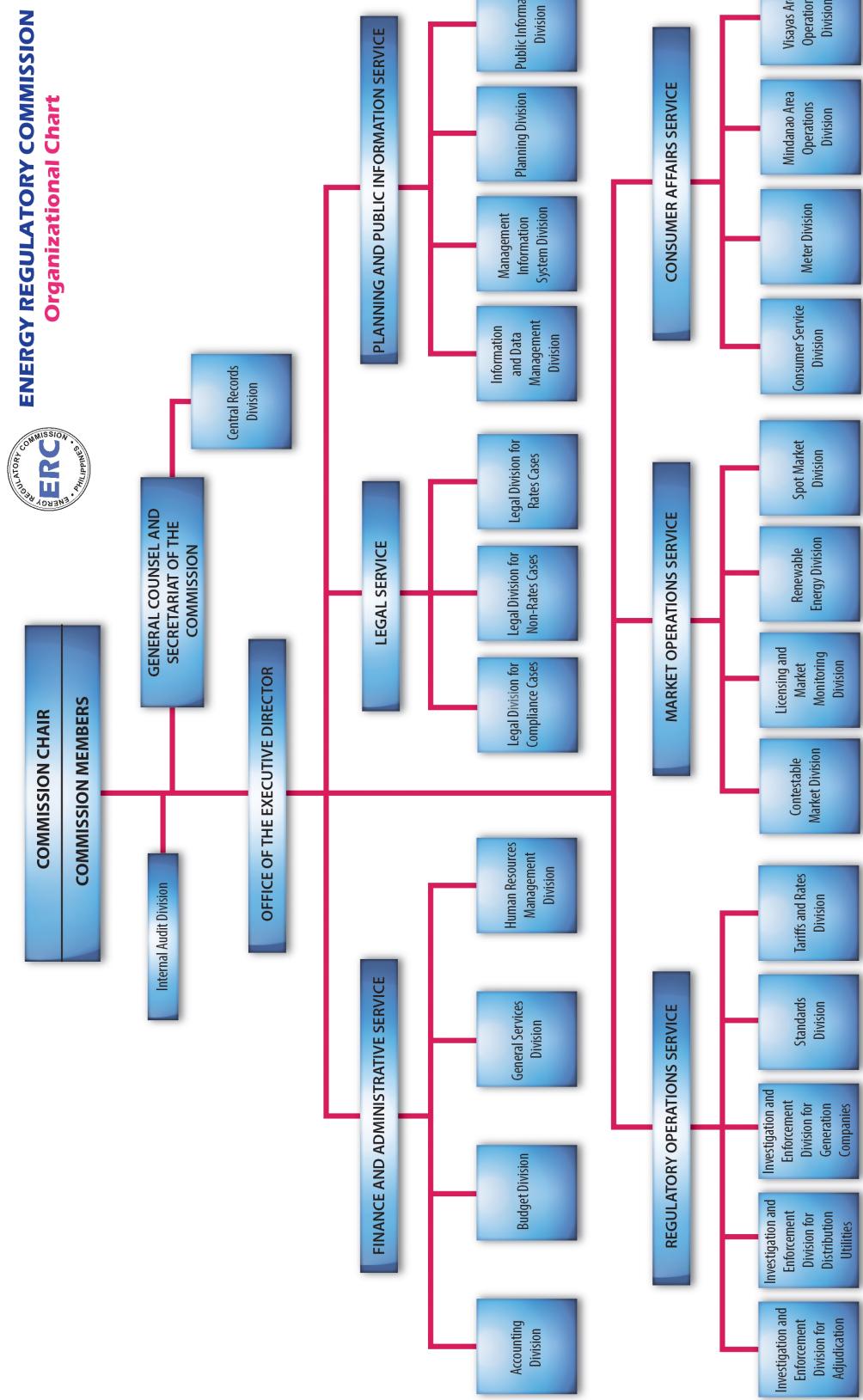
General Counsel

Financial Management

Secretariat

Institutional Strengthening / Capacity Building

THE ORGANIZATIONAL STRUCTURE



THE 2019 COMMISSION OFFICIALS



Agnes VST Devanadera

Chairperson & CEO



Josefina Patricia A. Magpale-Asirit

Commissioner



Alexis M. Lumbatan

Commissioner



Catherine P. Maceda

Commissioner



Paul Christian M. Cervantes

Commissioner



Towards a Purposeful Transformation

Eighteen (18) years since its foundation, the ERC adopted a broader view in developing transformation goals and strategies covering all potential types and sources of innovation, which includes government processes and outcomes for the public.

As our country's energy industry transitions to a more robust power market, the ERC aims to be a relevant regulator towards a purposeful transformation pursuing its mandate of promoting competition encourage market development, ensure customer choice and penalize abuse of market power in a restructured electricity industry.

In the year 2019, the ERC promulgated one hundred twenty-five (125) decisions. The resolution of these decisions had in one way or the other impacts on the power sector and the industry stakeholders.

To ensure reliable continuous and efficient supply of power, the ERC approved applications involving power supply agreement (PSA), capital expenditure projects (CAPEX), and approval of the Authority to Develop Own and Operate Dedicated Point-to-Point Assets.

The approval of the PSA between Manila Electric Company (MERALCO) and Power Source First Bulacan Solar, Inc. (PFBS) will address the peaking capacity deficit in MERALCO's portfolio, especially during the summer months, due to expected high demand as well as possible occurrences of scheduled maintenance shutdowns and forced outage of power plants. The ERC remains steadfast in its commitment to aid the government achieve its goal of encouraging Renewable Energy (RE) investment and promoting clean and green energy.

Significant capital projects with an estimated aggregate amount of PhP19 Billion were also approved by the ERC in year 2019. This consists of forty (40) CAPEX applications approved to be implemented by the National Grid Corporation of the Philippines (NGCP) and other various distribution utilities. The two (2) other CAPEX applications acted upon by the ERC pertains to asset retirement and withdrawal from service.

To ensure the reliability of transmission lines for continuous supply of electricity, the ERC gave the green light for NGCP's four (4) projects/applications. These are: (1) La Trinidad-Calot 69kV Line Project - The subject transmission line project aims to provide a single outage contingency as required in the Philippine Grid Code (PGC) and improve the reliability and transfer capacity of the transmission line. The project will address the expected transmission overloading and served as a back-up in times of failure in the transmission system; (2) Cebu-Lapu-Lapu Transmission Project- will serve as an outage contingency to the

existing Cebu-Mandaue-Lapu-Lapu Transmission corridor. The Cebu-Lapu-Lapu transmission line project ensures a sustainable electricity in Cebu which is beneficial for electricity consumers; and (3) The NGCP's Taguig Extra High-Voltage (EHV) Substation project which served as another drawdown substation to decongest the San Jose EHV Substation and provide higher level of reliability to the Luzon Grid system. The Taguig EHV Substation will ease the existing 230kV single -circuit line from Quezon to Muntinlupa during emergency situations, such as grid failure, and severe under voltage in the 230kV substations within Metro Manila due to the single-circuit configuration and heavy loading condition of the Quezon-Doña Imelda-Paco-Muntinlupa 230kV Transmission Line. The Project will also make an additional 230kV transmission line link to the said Taytay Substation; and (4) Pasay 230kV Substation- will cater to the load growth in Metro Manila, relieve the heavy loading of transformers at the Las Pinas 230kV Substation during single outage (N-1) Contingency and provide for a bigger room for future capacity expansions.

Several distribution utilities' CAPEX projects were also approved by the ERC in 2019. These projects aim to address Safety, Capacity (including customer requirements), Power Quality, Rural electrification and other projects with funding subsidy, Reliability Improvements above performance standards and System Loss Reduction above performance standards. The CAPEX projects shall ensure resilient network to be able to address the challenges due to climate change.

In 2019, the ERC granted authority to all five (5) applicants/generation companies to develop and own the subject dedicated limited facilities which are considered dedicated point-to-point assets in order to dispatch their generated power.

The ERC's verification of the said capital expenditure projects ensures that the contracting and procurement of the equipment, assets and services have been subjected to transparent and accepted industry procurement and purchasing practices to protect the public interest.

Towards a purposeful transformation of the electric power industry, the ERC rendered major decisions that impact on lowering the electricity tariff. The ERC's Decision on TransCo's application on the approval of the 2018 FIT-All resulted to a reduced rate of PhP0.0337/kWh. The ERC also issued directives to privately-owned distribution utilities to refund Regulatory Reset Cost ranging from PhP0.04 to PhP0.08 per kWh. The ERC ruled that regulation should be at the cost of the government. The ERC also directed Manila Electric Company ((MERALCO) to continue the implementation of the unclaimed tax refund to eligible customers. On the other hand, the PEMC/MO was directed by the ERC to make necessary adjustments due to miscalculations in the Net Settlement Surplus (NSS) allocations and corresponding settlement calculations. In fact, in one of the articles of *The Bohol Chronicle* in mid-year of 2019, it was published that an estimated PhP2.90

per kilo-watthour slide in the electricity bills for the month of July is expected by more than 18,500 Bohol Light Company Inc. (BLCI) residential consumers following the ERC order.

The electricity consumers of Cagayan Electric Power and Light Co., Inc. (CEPALCO) were also benefited by an ERC order directing the distribution utility to refund the over-collection amounting to Forty-Nine Million Six Hundred Fifty-Five Thousand Two Hundred Ninety Pesos (PhP49,655,290.00) or equivalent to PhP0.0504/kWh, inclusive of interest, covering the period from 1 July 2015 to 28 February 2019, starting on the next billing cycle from receipt of ERC Decision until such time that the said amount shall have been fully refunded.

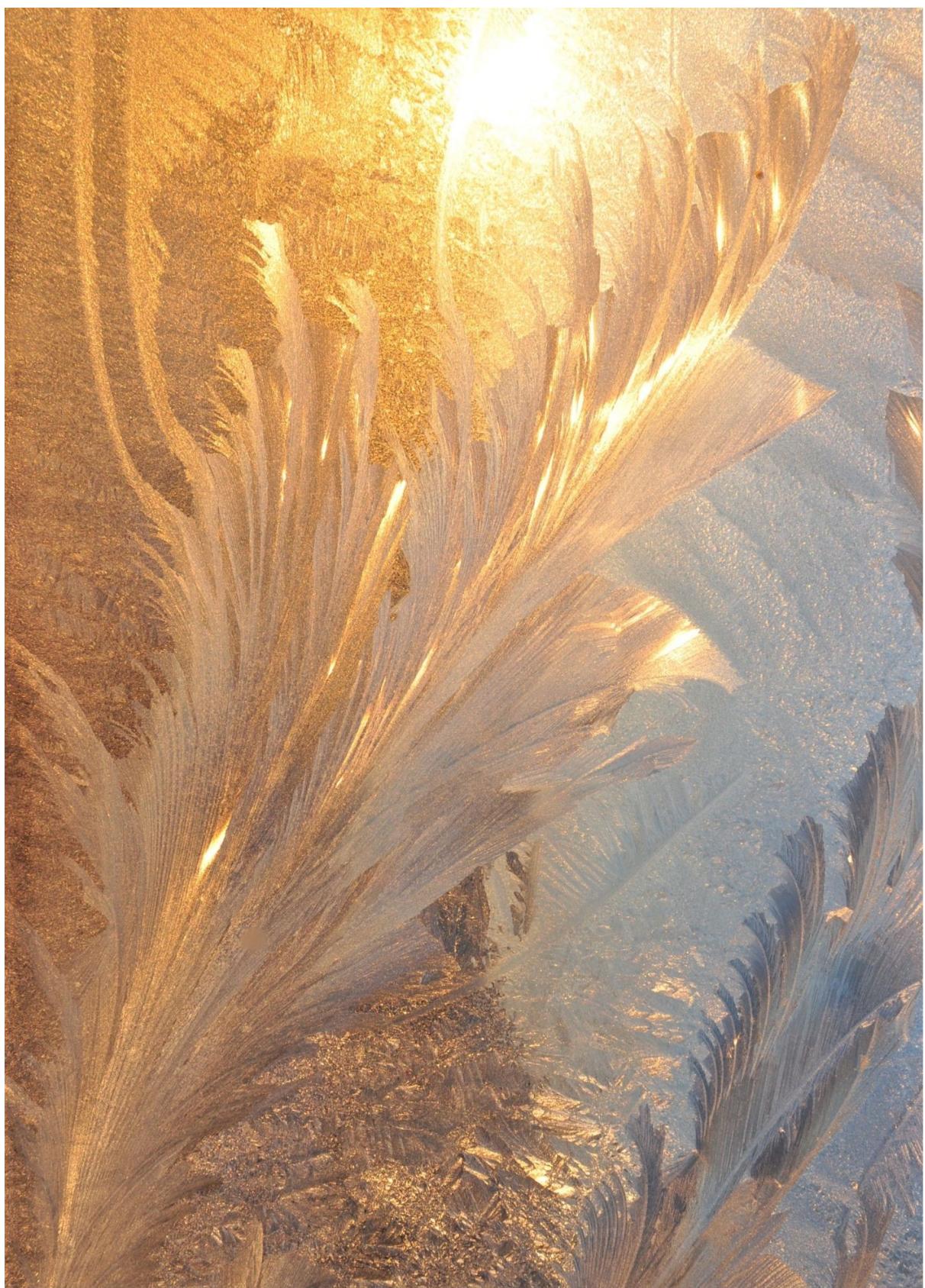
Other cases acted upon by the ERC in year 2019 include Consumer Complaint, Business Separation Unbundling Plans (BSUP), Universal Charge (UC), Sale of Various Subtransmission Assets and Dispute Resolution (DR).

As part of its mandate, the ERC monitors the energy industry stakeholders, specifically the generation, transmission, distribution and supply sectors, in terms of its compliance to the issued Orders, Rules and Regulations of the ERC. The ERC conducts audits, sites and facilities inspections, verification of compliances to stipulated conditions on ERC issued certificates, permits and licenses and verification of compliances to all directives embodied in rules and regulations promulgated by the ERC. In 2019, the ERC resolved sixty (60) cases involving violations of ERC Orders, Rules and Regulations committed by DUs and Generation Companies (GenCos).

As part of its quasi-legislative functions, the ERC promulgated seven (7) Resolutions governing the operations of the power sector. In compliance with the EPIRA, the Resolution issued are also aimed at ensuring the successful restructuring and modernization of the electric power industry. One of the significant Resolutions issued by the ERC is the Net-Metering Rules. The Net-Metering Program enables an ordinary electricity consumer become a “prosumer”. As a “prosumer”, the ordinary electricity consumer generates electricity for its own consumption, as well as sell any excess generation to the distribution grid. The Net-Metering Program is ERC’s contribution to empower the consumers.

The ERC has contributed to the government's resources by remitting to the Bureau of Treasury (BTr) its total revenue collection for 2019 in the amount of One Billion Eighty Three Million Nine Hundred Sixty Three Thousand Pesos (PhP1,083,963,000.00). The 2019 approved budget was only 64.10% of the total revenue collection of ERC for the same year.

The 2019 Annual Report catalogues ERC’s accomplishments and strategies towards a purposeful transformation of the power industry.





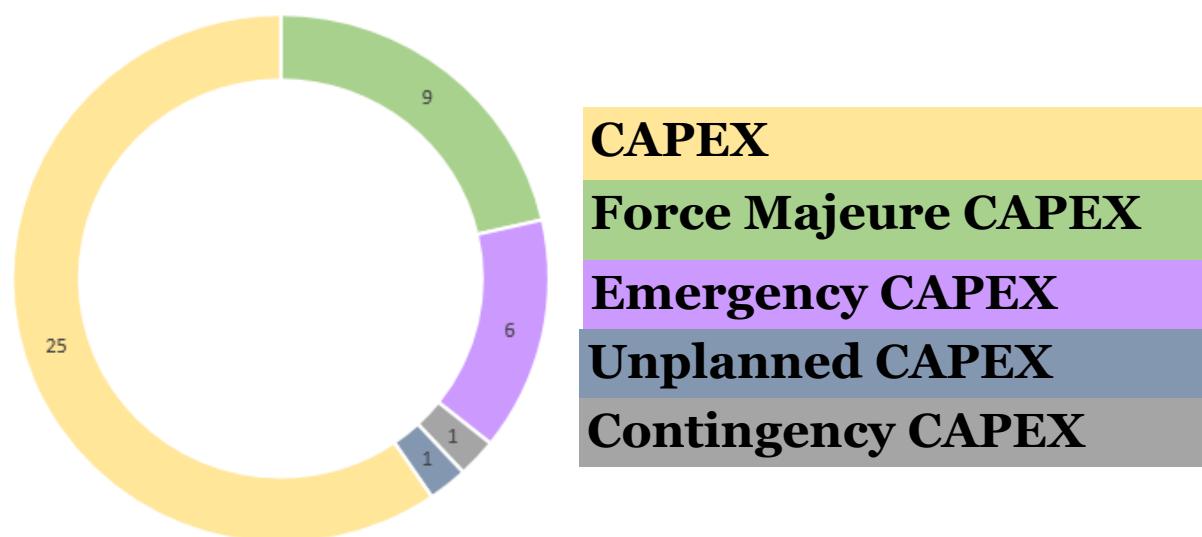
Highlights of ERC's Accomplishments

A. Capital Expenditure Projects

Section 43 (f) of RA 9136 provides that any significant operating costs or projects investment of the National Transmission Corporation (TRANSCO) and Distribution Utilities (DUs) which shall become part of rate base shall be subject to verification by the ERC to ensure that the contracting and procurement of the equipment, assets and services have been subjected to transparent and accepted industry procurement and purchasing practices to protect the public interest.

The schedule and requirements for filing applications of Capital Expenditure Program for approval of the ERC depends on the type of capital expenditure such as: (1) CAPEX; (2) Force Majeure CAPEX; (3) Emergency CAPEX; (4) Unplanned CAPEX; (5) Contingency CAPEX.

The figure below shows the different types of capital expenditure projects approved by the ERC in year 2019:



The framework of capex approvals also takes transformation from projects merely providing additional capacity into projects with significant purpose of addressing Safety, Power Quality, Rural electrification, Reliability Improvements and System Loss Reduction. The CAPEX projects shall ensure resilient network to be able to address the challenges due to climate.

The table provides information on the applicant, the approved amount of CAPEX project and the corresponding permit fees computed based on the ERC's Revised Schedule of Fees and Charges.

No.	ERC Case No.	Applicant	Approved Amount of CAPEX project (in PhP)	Permit Fee (in PhP)
1	2013-148 RC	National Grid Corporation of the Philippines (NGCP)	1,884,212,000.00	10,943,475.00
2	2014-015 RC	National Grid Corporation of the Philippines (NGCP)	644,442,327.16	4,833,317.45
3	2016-158 RC	Manila Electric Company (MERALCO)	(3,493,489.35)	* Asset retirement / withdrawn from service
4	2017-038 RC	Isabela I Electric Cooperative, Inc. (ISELCO I)	6,413,003.25	48,097.52
5	2015-102 RC	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	91,360,729.60	685,205.47
6	2013-206 RC	Cotabato Light and Power Company, Inc. (CLPC)	201,028,270.00	1,507,712.03
7	2014-134 RC	National Grid Corporation of the Philippines (NGCP)	9,682,201,948.39	72,616,514.61
8	2013-147 RC	Manila Electric Company (MERALCO)	148,309,382.40	No longer required to pay the corresponding permit fee since it already paid for the permit fee for the Sta. Rita Project, which was part of MERALCO's approved capital expenditure project in its Second Regulatory Period.

No.	ERC Case No.	Applicant	Approved Amount of CAPEX project (in PhP)	Permit Fee (in PhP)
9	2013-138 RC	Visayan Electric Company, Inc. (VECO)	24,935,512.00	187,016.34
10	2015-206 RC	Lanao del Norte Electric Cooperative, Inc. (LANECO)	73,254,368.97	279,407.77
11	2016-132 RC	Bohol Light Company, Inc. (BLCI)	1,402,200.00	10,516.50
12	2016-138 RC	Ilocos Norte Electric Cooperative, Inc. (INEC)	16,314,964.00	122,362.23
13	2016-153 RC	Ilocos Sur Electric Cooperative, Inc. (ISECO)	17,144,548.00	128,584.11
14	2016-178 RC	Sorsogon II Electric Cooperative, Inc. (SORECO II)	80,319,456.00	602,395.92
15	2016-187 RC	Sorsogon I Electric Cooperative, Inc. (SORECO I)	60,331,181.48	452,483.86
16	2017-043 RC	Lanao del Norte Electric Cooperative, Inc. (LANECO)	19,297,311.84	148,479.84
17	2017-046 RC	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	3,900,436.77	29,253.28
18	2017-109 RC	First Laguna Electric Cooperative, Inc. (FLECO)	12,881,778.00	96,613.34

No.	ERC Case No.	Applicant	Approved Amount of CAPEX project (in PhP)	Permit Fee (in PhP)
19	2018-102 RC	Aurora Electric Cooperative, Inc. (AURELCO)	34,695,085.00	260,213.14
20	2016-018 RC	Kalinga Apayao Electric Cooperative, Inc. (KAELOCO)	48,959,782.96	367,198.37
21	2015-052 RC	Tarlac Electric, Inc. (TEI)	36,775,216.88	275,814.13
22	2016-198 RC	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	112,432,902.20	843,246.77
23	2018-015 RC	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	47,048,496.46	352,863.72
24	2016-170 RC	Visayan Electric Company, Inc. (VECO)	28,486,164.14	213,646.23
25	2015-051 RC	Dagupan Electric Corporation (DECORP)	54,864,308.78	411,482.32
26	2018-104 RC	Davao Oriental Electric Cooperative, Inc. (DORECO)	36,650,000.00	274,875.00
27	2015-150 RC	Cabanatuan Electric Corporation (CELCOR)	114,794,868.89	860,961.52
28	2016-204 RC	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	150,705,386.92	1,130,290.40
29	2014-017 RC	National Grid Corporation of the Philippines (NGCP)	13,018,260,000.00	96,884,398.03

No.	ERC Case No.	Applicant	Approved Amount of CAPEX project (in PhP)	Permit Fee (in PhP)
30	2018-052 RC	Biliran Electric Cooperative, Inc. (BILECO)		Considering that the proposed project was funded through government subsidy, the project shall not be considered as additional capital. Since the computation of Permit Fees is based on the capitalized cost, there is nothing to calculate in this case from which permit fees may arise.
31	2018-020 RC	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	20,800,952.93	
32	2015-131 RC	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	8,122,871.96	60,921.54
33	2015-094 RC	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	25,888,000.00	194,160.00
34	2018-056 RC	First Catanduanes Electric Cooperative, Inc. (FICELCO)	7,344,496.11	55,083.72
			26,314,627.24	197,359.70

No.	ERC Case No.	Applicant	Approved Amount of CAPEX project (in PhP)	Permit Fee (in PhP)
35	2013-209 RC	Iligan Light and Power, Inc. (ILPI)	98,161,704.02	736,212.78
36	2013-207 RC	Visayan Electric Company, Inc. (VECO)	96,605,990.00	724,544.93
37	2015-116 RC	Ilocos Sur Electric Cooperative, Inc. (ISECO)	251,050,383.61	1,882,877.88
38	2015-180 RC	Angeles Electric Corporation (AEC)	21,016,898.72	157,626.74
39	2014-170 RC	Isabela I Electric Cooperative, Inc. (ISELCO I)	259,133,358.35	1,943,500.19
40	2011-059 RC	Batangas I Electric Cooperative, Inc. (BATELEC I)	245,505,697.38	1,841,292.73
41	2016-040 RC	Manila Electric Company (MERALCO)	54,762,388.98	410,717.92
42	2016-193 RC	Manila Electric Company (MERALCO)	(3,493,489.35)	* Asset retirement/ withdrawn from service

B. Feed-In-Tariff Allowance

Republic Act No. 9513 entitled “An Act Promoting the Development, Utilization and Commercialization of Renewable Energy Resources and for Other Purposes” (RE Law) was enacted to: (1) accelerate the exploration and development of renewable energy resources to achieve energy self-reliance by reducing the country’s dependence on fossil fuels and thereby minimize the country’s exposure to price fluctuations in the international markets; (2) increase the utilization of renewable energy by providing fiscal and non-fiscal incentives; (3) encourage the development of renewable energy resources as tools to effectively prevent or reduce harmful emissions and thereby balance the goals of economic growth and development; and (4) establish the necessary infrastructure and mechanism to carry out the mandates specified in the Act and other existing laws.

To achieve the said policies, Section 7 of the RE Law mandates the establishment of a Feed-in Tariff System (FIT System) for electricity produced from wind, solar, ocean, run-of-river hydropower, and biomass. The FIT System is an incentive scheme that, among others, grants priority connections to the grid, priority purchase and transmission of, and payment for, electricity generated, and fixed tariff for a period not less than twelve (12) years to be determined by the ERC for eligible Renewable Energy (RE) generation.

The ERC issued Resolution No. 16, Series of 2010 entitled Resolution Adopting the Feed-in Tariff Rules (FIT Rules) where it established, among others, the Feed-in Tariff (FIT) System, the method of establishing and approving the FIT and the Feed-in Tariff Allowance (FIT-All).

Under the FIT Rules, the FIT System guarantees all eligible renewable energy plants an entitlement to the applicable FITs for a period of twenty (20) years.

In its Decision, under Case Number 2017-079 RC, the ERC approved with modification the application filed by TransCo for the approval of the Feed-in-Tariff Allowance for Calendar Year 2018. The table below shows TransCo's proposed rate of PhP0.2932/kWh and ERC approved rate of PhP0.2226/kWh which is lower by PhP0.0706/kWh from the proposed rate.

TransCo's Proposed Rate	ERC Approved Rate
PhP0.2932/kWh	PhP0.2226/kWh

The 2018 FIT-All is also PhP0.0337/kWh lower than the 2017 FIT-All.

2017 FIT-All	2018 FIT-All
PhP0.2563/kWh	PhP0.2226/kWh

C. Universal Charge

Pursuant to R.A. 9136 and the Amended Rules for Recovery of NPC Stranded Contract Costs and Standard Debts Portion of the Universal Charge as adopted by the ERC in its Resolution No. 02-2011 dated 7 February 2011, Power Sector Assets and Liabilities Management Corporation (PSALM) can petition for availments from the Universal Charge (UC) pertaining to the Standard Debts and Standard Contract Costs of National Power Corporation (NPC).

Section 4 (ddd) of RA 9136 (EPIRA Law) defines “Universal Charge” as the charge, if any, imposed for the recovery of stranded cost and other purposes pursuant to Section 34 of the EPIRA.

There were two (2) petitions filed by PSALM for: (i) true-up adjustment of the NPC's Stranded Debts portion of the Universal Charge for the Luzon, Visayas

and Mindanao Grids for Calendar Year 2014 docketed as ERC Case No. 2015-144RC; and (ii) availment of the NPC's Stranded Contract Costs portion of the UC for Calendar Year 2014 docketed as ERC Case No. 2015-139RC.

ERC Case No. 2015-144RC

Article VIII of said Amended Rules for Recovery provides that true-up adjustment shall be done on an annual basis to be initiated by PSALM through submission to the ERC on or before the 15th day of March of every year of a detailed Variance Analysis Report (VAR) which shall be the basis by which the ERC will approve inclusion of any under recovery in the current year's level of NPC Stranded Debts availment of the UC or mandate a reimbursement due to over recovery by way of a reduction in the current year's level of NPC Stranded Debts Portion of the UC.

Stranded Debts (SD) of NPC refer to "*any unpaid financial obligations which have not been liquidated by the proceeds from the sale and privatization of NPC assets*".

The Commission calculated a total SD for CY 2014 in a negative amount of One Billion One Hundred Ninety-One Million One Hundred Seventy-Seven Thousand One Hundred Seventeen Pesos and 68/100 (PhP1,191,177,117.68). The calculated negative amount means that the annual recoverable debt service for FY 2014 is fully recovered and paid out from the proceeds of NPC Operation and Privatization even without funding from UC collection. Hence, no UC-SD for CY 2014 should be imposed. The Commission shall consider the computed negative amount in the subsequent SD applications of PSALM.

The prayer of petitioner PSALM for the recovery of its calculated aggregate true-up adjustment for the NPC SD portion of the UC for CY 2014 was DENIED by the ERC.

ERC Case No. 2015-139RC

Stranded Contract Costs of NPC refer to the "*excess of the contracted cost of electricity under eligible contracts over the actual selling price of the contracted energy output of such contracts in the market*".

The annual UC-SCC shall be computed as the difference between the Gross Annual Contract Costs (GACC) and combined amounts derived from the Revenues from the Sale of Contracted Energy of Eligible IPP Contracts (RSCE) and the privatization proceeds of the Eligible IPP Contracts. In arriving at the corresponding rate for the recovery of the UC-SCC for CY 2014 in the total annual UC-SCC for CY 2014 of Five Billion One Hundred Seventeen Million Sixty Thousand Six Hundred Forty-seven Pesos and Eighty Centavos (PhP5,117,060,647.80), ERC considered the following factors: (1) impact to customers; and (2) effect of the recovery period. The Commission arrived at a rate

of PhP0.0543/kWh which is lower than PSALM's proposed rate of PhP0.0907/kWh.

D. Power Supply Agreement (PSA)

Section 25 of RA 9136 states that the retail rates charged by distribution utilities for the supply of electricity in their captive market shall be subject to the regulation by the ERC based on the principle of full recovery of prudent and reasonable economic costs incurred, or such other principles that will promote efficiency as may be determined by the ERC.

On 28 February 2019, the ERC approved the joint application filed by the Manila Electric Company (MERALCO) and Power Source First Bulacan Solar, Inc. (PFBS) for the approval of Power Supply Agreement (PSA) under ERC Case No. 2017-012 RC.

The ERC finds that the approval and implementation of the subject PSA will be beneficial to MERALCO's consumers by way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs, as mandated by EPIRA.

The approval of the PSA was subject to certain conditions, among others: 1) the applicable rate shall be PhP4.69/kWh, subject to 2% annual escalation, excluding the Franchise and Benefits to Host Communities (FBHC) charge; 2) any additional pass-on-charge to MERALCO's consumers due to interest rates or penalties imposed by PFBS under the PSA was disallowed; and 3) Section 2.2 of the PSA, referring to the extension of the term of the contract was disallowed.

As the government continues to address issues relative to climate change, the ERC contributes through policy interventions in increasing the share of renewable energy capacity thereby transforming the industry's heavy reliance on conventional energy resources to meaningful share of clean energy resources. The ERC remains steadfast in its commitment to the government's thrust of fast-tracking the development of renewable energy resources.

The ERC also issued Provisional Authority/Interim Relief to twelve (12) applications involving approval of Power Supply Agreement (PSA) with a total aggregate capacity of 1,727.4 MW.

E. Performance-Based Regulation (PBR)

Section 43 (f) of RA 9136 provides that the ERC may adopt alternative forms of internationally-accepted rate-setting methodology as it may deem appropriate. The rate-setting methodology so adopted and applied must ensure reasonable price of electricity. The rates prescribed shall be non-discriminatory. The ERC shall determine such form of rate-setting methodology, which shall promote efficiency.

In 2006, the ERC issued Resolution No. 12-02, Series of 2004 or the Distribution Wheeling Rates Guidelines as updated by ERC Resolution No. 39, Series of 2006 or the Rules for Setting Distribution Wheeling Rates (RDWR) where the ERC adopted the Performance-Based Regulation (PBR) and developed a rate-setting methodology for setting the DWR of private DUs.

Pursuant to the Rules in Setting Distribution Wheeling Rates (RDWR), as updated for privately-owned distribution utilities entering PBR, applicant Cagayan Electric Power and Light Co., Inc. (CEPALCO) filed an application for the approval of its Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) for the Third Regulatory Period (3RP), covering the period 1 July 2011 to 30 June 2015. As required by the RDWR, CEPALCO filed in each Regulatory Year of the 3RP an application for the approval of its Maximum Average Price (MAP) and its translation into distribution charges.

Under the RDWR, private DUs shall undergo a regulatory reset process to determine the DWR which the DUs will apply in a particular Regulatory Period (RP) consisting of four (4) Regulatory Years (RYs). In setting the DWR, the ERC shall determine the Annual Revenue Requirement (ARR) of each private DU for every RY within a particular RP. Likewise, the ERC shall develop the corresponding Performance Incentive Scheme (PIS) for each private DU to determine whether to reward the DU if it is able to attain or exceed the target level of performance, or otherwise penalize it if it failed to do so. Relative thereto, the ERC shall establish the performance standards and indices vis-à-vis the target level of performance required for each private DU in that particular RP.

The ERC, in its Resolution No. 16, Series of 2006 adopted a policy that entry into PBR by all private DUs shall be mandatory. Pursuant thereto, the ERC clustered the private DUs into Groups A, B, C, D and E, with pre-set RP as the entry point for each Group. Group A was designated as the First Entry Point wherein the entry point RP started on 1 July 2007 and ended on 30 June 2011.

CEPALCO is part of Group A DUs and among the first entrants into the PBR methodology.

On 15 June 2010, CEPALCO filed its application docketed under ERC Case No. 2010-064 RC for the approval of its ARR and PIS for the 3rd RP commencing 1 July 2012 to 30 June 2015 pursuant to the RDWR.

On 15 June 2011, the ERC issued its Decision dated 6 June 2011 approving CEPALCO's ARR and PIS for the 3rd RP.

In compliance with the annual verification and adjustment process required under the RDWR, CEPALCO filed in each RY of the 3rd RP an application for the approval of its Maximum Average Price (MAP), and its translation into distribution charges for each rate schedule. The 3rd RP ended on 30 June 2015. As such, the 2015 MAP was supposed to be applicable only until the said date. Due to the pendency of the completion of the review undertaken by the then Commission on the implementation of the PBR Methodology under the RDWR, however, the fourth regulatory reset process was likewise delayed.

While waiting for the finalization of the rules that will govern the regulatory reset for the Fourth Regulatory Period (4RP), CEPALCO was constrained to continue implementing the approved distribution charges for RY 2015. CEPALCO proposed to translate the Interim Average Rate into distribution charges by applying a uniform increase of 11.98% over the Distribution, Supply and Metering Charges approved for RY 2015.

CEPALCO derived its proposed Interim Average Rate in the instant Application by using ERC-approved MAP of CEPALCO for RY 2015 of its 3RP as reference point.

The ERC resolved to translate the Interim Average Rate of CEPALCO into distribution wheeling charges, by applying a uniform percentage decrease of 1.06% over its current approved distribution wheeling charges.

The ERC directed Cagayan Electric Power and Light Co., Inc. (CEPALCO) to **refund** the over-collection amounting to Forty-Nine Million Six Hundred Fifty-Five Thousand Two Hundred Ninety Pesos (PhP49,655,290.00) or equivalent to PhP0.0504/kWh, inclusive of interest, covering the period from 1 July 2015 to 28 February 2019, starting on the next billing cycle from receipt of ERC Decision until such time that the said amount shall have been fully refunded. CEPALCO was also directed to file its Compliance once the foregoing over-collection amount has been fully refunded to its customers.

By the third (3rd) quarter of 2019, the ERC ordered the privately owned distribution utilities to refund the Regulatory Reset Cost. The ERC is of the view that the cost of regulation should be at the expense of the government and should not be shouldered by the consumers.

The adoption of the PBR methodology transforms the nature of operations of the private distribution utilities from basic electricity providers into proactive service providers that are not just profit-oriented but consumer-oriented as well.

F. Authority to Develop Own and Operate Dedicated Point-to-Point Assets

Section 9 (f) of the RA 9136 provides that a generation company may develop and own or operate dedicated point-to-point limited transmission facilities that are consistent with the Transmission Development Plan (TDP), provided that such facilities are required only for the purpose of connecting to the transmission system, and are solely used by the generating facility, subject to prior authorization by the ERC.

In 2019, the ERC acted on five (5) applications seeking authority to develop and own limited facilities which are considered dedicated point-to-point assets in order to dispatch their generated power. The table below shows details of the applications.

No.	ERC Case No.	Applicant	Power Plant and Location	Applicant's Proposed Connection/Transmission Project	Grid
1.	2016-041 MC	DMCI Power Corporation (DPC)	2 x 4.95 MW Bunker-Fired Power Plant in Aborlan, Palawan	Narra-Irawan 69 kV Line of the National Power Corporation-Small Power Utilities Group (NPC-SPUG)	Luzon
2.	2016-015 MC	SMC Consolidated Power Corporation (SCPC)	SCPC's 4 x 150 MW Circulating Fluidized Bed Coal-Fired Thermal Power Plant in Barangay Lamao, Limay, Bataan	230 kV Lamao Substation of the National Grid Corporation of the Philippines (NGCP)	Luzon

No.	ERC Case No.	Applicant	Power Plant and Location	Applicant's Proposed Connection/Transmission Project	Grid
3.	2017-005 MC	Nickel Asia Corporation (NAC)	11.22 MW bunker C-fired diesel power plant in Barangay Quezon, Surigao City, Surigao del Norte	Looc Substation of Surigao del Norte Electric Cooperative, Inc. (SURNECO)	Mindanao
4.	2018-011 MC	San Buenaventura Power Ltd. Co. (SBPL)	500 MW (gross) coal-fired power plant in Mauban, Quezon Province	Tayabas Substation of the National Grid Corporation of the Philippines (NGCP)	Luzon
5.	2017-016 MC	Solar Philippines Tarlac Concepcion Corporation (SPTC)	100 MW Solar Philippines Concepcion Solar Farm	Transmission System of the National Grid Corporation of the Philippines (NGCP)	Luzon

In determining the merits of the applications, the ERC evaluated the same based on five (5) aspects:

- 1) Proposed Project Configuration;
- 2) Legal Basis of entities' authority to develop and/or own their proposed dedicated point-to-point limited transmission facilities;
- 3) Technical Capability of the entities to develop subject facilities;
- 4) Authority of entities to operate the proposed project/s; and
- 5) Recovery in case the subject assets are required for competitive purposes, ownership of the same shall be transferred to TransCo/NGCP.

On the basis of the above mentioned principles, the ERC granted authority to all five (5) applicants to develop and own the subject dedicated point-to-point limited facility to connect to the transmission system of the NGCP. In the case of

DPC, the connection will be NPC-SPUG, and for NAC, the connection will be to SURNECO's Looc Substation.

The ERC ruled that in the case of SCPC, SBPL and SPTC, the NGCP shall operate and maintain the subject dedicated point-to-point limited facilities to ensure and maintain the reliability, adequacy, security, stability, and integrity of the nationwide electrical grid, subject to applicable charges. In the case of DPC and NAC, the NPC-SPUG or PALECO and SURNECO shall operate and maintain the subject dedicated point-to-point limited facilities, respectively.

In the event that any portion of the subject dedicated point-to-point limited facilities is required for competitive purposes or to connect any other user, ownership of the same shall be transferred (by SCPC, SBPL and SPTC) to TransCo/ NGCP at a fair market price, subject to optimization. The transfer of subject dedicated point-to-point limited facilities shall be from DPC to NPC-SPUG or PALECO and from DPC to SURNECO.

The ERC'S approval of SPTC's application is also in support of the government's renewable energy development program.

G. Sale of Various Subtransmission Assets

By virtue of Section 8 of RA 9136, TransCo assumed the electrical transmission functions of the National Power Corporation, and the latter's responsibility for the planning, construction and centralized operation and maintenance of high voltage transmission facilities, including grid interconnections and ancillary services.

Section 8 of RA 9136, and Rule 6, Section 8 (e) of the Implementing Rules and Regulations (IRR) of RA 9136, also mandate the segregation of the transmission and sub-transmission functions and assets (STAs) and facilities to qualified distribution utilities (DUs).

On 25 June 2019, the ERC resolved the joint application filed by the National Transmission Corporation (TransCo) and Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) docketed as ERC Case No. 2013-184 RC for the sale of various sub-transmission lines of TransCo to MORESCO I as covered by an Amended Lease Purchase Agreement dated 26 December 2011.

The sale of the Lugait-Opol line (Portion of Lugait-Carmen 69kV line) and Lugait Substation Equipment, which includes substation circuit breakers, current transformers and 69kV switch bay was DISAPPROVED as the said assets are performing transmission functions due to the change in the configuration of the same.

On the other hand, the Lugait-Opol 69 Kv line (Portion of Lugait-Carmen 69Kv line) and Lugait-Substation Equipment were RECLASSIFIED from Subtransmission Assets to Transmission Assets as they do not meet the criteria set under Section 4, Rule 6, of the IRR of RA 9136, and Section 2, Article III of ERC Resolution No. 15, Series of 2011 entitled, A Resolution Adopting the Amended Rules for the Approval of the Sale and Transfer of the TransCo's Subtransmission Assets and Acquisition by Qualified Consortiums.

H. Consumer Complaint

Article 22 of the Magna Carta for Residential Electricity Consumers (MCREC) provides that:

Article 22. Right to Electric Service Dispute Arrearages – A distribution utility shall not refuse or discontinue service to an applicant or customer, who is not in arrears to the distribution utility, even though there are unpaid bills or charges due from the premises occupied by the applicant, or customer, on account of an unpaid bill of a prior tenant unless there is evidence of conspiracy to defraud the distribution utility. Conspiracy shall not be presumed but must be supported by substantial evidence on the part of the DU.

The circumstances surrounding ERC Case No. 2009-339 CC entitled Julita L. Tee, Complainant versus Manila Electric Company (MERALCO), Respondent, falls within the ambit of the above-cited provision of the MCEC. The ERC granted Respondent Julita L. Tee's prayer for new connection of electric service.

The issue resolved was whether or not MERALCO was justified in refusing electricity connection to Complainant Julita L. Tee for Apartment Unit 2441-B4 because of alleged illegal use of electricity by way of tampered meter committed in the premises.

It was stipulated in the discussion that due to the complexities of modern life, electric service is now treated as among the basic necessities of all human kind. Without compelling reasons provided by law and rules, distribution utilities as public utilities cannot whimsically refuse their service to consumers willing to avail of the same. However, the Magna Carta for Residential Electricity Consumers equally recognize the right of the distribution utilities to protect its financial interest by refusing connection to applicants or consumers who have existing arrears and those who were proven to have acted to defraud the distribution utility.

In this case, MERALCO's refusal to connect Julita L. Tee to its services is unfounded. It was established that Tee has no existing arrears to MERALCO and ultimately, MERALCO failed to advance substantial proof to establish her alleged

conspiracy to defraud them. Hence, there was no reason to justify MERALCO's refusal in performing its duty of providing connection.

The ERC's promulgation of the MCREC transformed the landscape of the role of the consumers from being just captive customers into proactive partners mindful of their rights and obligations as responsive consumers of electricity.

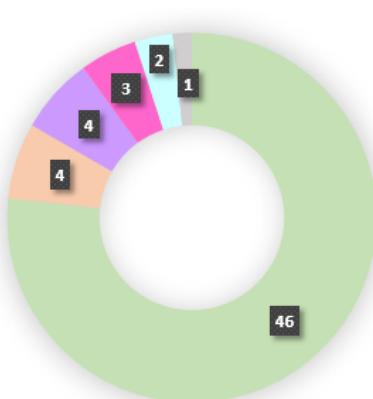
I. Monitoring and Enforcement

As part of its mandate, the ERC monitors the energy industry stakeholders, specifically the generation, transmission, distribution and supply sectors, in terms of its compliance to the issued Orders, Rules and Regulations of the ERC. The ERC conducts audits, sites and facilities inspections, verification of compliances to stipulated conditions on ERC issued certificates, permits and licenses and verification of compliances to all directives embodied in rules and regulations promulgated by the ERC.

Upon discovery of probable violation, a Notice/Show Cause Order (SCO) is issued by the ERC to the entity to take appropriate actions on the findings and submit its explanation on the subject violation.

Under these violation cases, the issue for resolution by the ERC is whether or not the respondent should be held administratively liable under the Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of RA 9136 as amended by Resolution No. 03, Series of 2009. The administrative sanction that may be imposed by the ERC shall be without prejudice to the filing of a criminal action, if warranted.

In 2019, the ERC resolved sixty (60) cases involving violations of ERC Orders, Rules and Regulations committed by DUs and Generation Companies (GenCos). The nature of the violations are as follows:



Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)
Violation of ERC Orders, Rules and Regulations (For: Failure to File Certificate of Compliance (COC) Renewal Application Six (6) Months Before its Expiration Date)
Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No.16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010)
Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [sampling program])
Violation of Paragraph (H) Section 17 of Commonwealth Act No. 146, and ERC Resolution No. 50, Series of 2006 (Non/Late Submission of Annual Report)
Violation of Article V, Section 1 of ERC Resolution No. 21, Series of 2010 (Filing of Consolidated Applications)

Against the backdrop of being a regulator, the ERC transforms to be an enabler that drives the necessary changes in performing the multitude of tasks of regulation.

The table below provides the list of the violation cases.

No.	ERC Case Number	Respondent	Penalty (in PhP)
1	2016-011 SC	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	74,693.06
2	2016-013 SC	First Laguna Electric Cooperative, Inc. (FLECO)	106,712.57
3	2016-016 SC	Northern Negros Electric Cooperative, Inc. (NONECO)	241,234.69
4	2016-019 SC	Samar I Electric Cooperative, Inc. (SAMELCO I)	60,528.10
5	2016-020 SC	Batangas II Electric Cooperative, Inc. (BATELEC II)	1,468,379.58
6	2016-021 SC	Cebu I Electric Cooperative, Inc. (CEBECO I)	87,575.12
7	2016-024 SC	Central Negros Electric Cooperative, Inc. (CENEKO)	181,614.50
8	2016-025 SC	Pampanga III Electric Cooperative, Inc. (PELCO III)	208,174.58
9	2016-036 SC	Cotabato Electric Cooperative, Inc. (COTELCO)	129,064.92
10	2016-038 SC	Misamis Oriental I Electric Service Cooperative, Inc. (MORESCO I)	119,109.93
11	2016-041 SC	Nueva Ecija II Electric Cooperative, Inc. Area 1 (NEECO II-A1)	100,000.00
12	2016-042 SC	Marinduque Electric Cooperative, Inc. (MARELCO)	67,881.03
13	2016-045 SC	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	91,257.50
14	2016-046 SC	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	138,812.31
15	2016-008 SC	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	452,639.69
16	2016-009 SC	Bohol II Electric Cooperative, Inc. (BOHECO II)	192,210.40
17	2016-007 SC	Samar II Electric Cooperative, Inc. (SAMELCO II)	232,221.15

No.	ERC Case Number	Respondent	Penalty (in PhP)
18	2016-060 SC	Iloilo II Electric Cooperative, Inc. (ILECO II)	186,617.47
19	2016-061 SC	Davao Oriental Electric Cooperative, Inc. (DORECO)	127,105.14
20	2016-063 SC	First Catanduanes Electric Cooperative, Inc. (FICELCO)	44,833.07
21	2016-057 SC	Isabela I Electric Cooperative, Inc. (ISELCO I)	202,781.58
22	2016-059 SC	Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	104,070.77
23	2016-056 SC	Bohol I Electric Cooperative, Inc. (BOHECO I)	287,548.22
24	2016-052 SC	La Union Electric Cooperative, Inc. (LUELCO)	603,602.50
25	2016-050 SC	Lanao Del Norte Electric Cooperative, Inc. (LANECO)	228,817.67
26	2016-047 SC	Biliran Electric Cooperative, Inc. (BILECO)	59,641.67
27	2016-066 SC	Negros Occidental Electric Cooperative, Inc. (NOCECO)	923,806.21
28	2016-071 SC	Ilocos Norte Electric Cooperative, Inc. (INEC)	497,635.43
29	2016-015 SC	Pampanga II Electric Cooperative, Inc. (PELCO II)	549,368.14
30	2016-006 SC	Abra Electric Cooperative, Inc. (ABRECO)	106,479.31
31	2016-037 SC	Ifugao Electric Cooperative, Inc. (IFELCO)	58,336.00
32	2016-044 SC	Sorsogon II Electric Cooperative, Inc. (SORECO II)	62,317.65
33	2016-068 SC	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	51,746.48
34	2016-043 SC	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	93,401.12
35	2016-039 SC	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	48,112.71
36	2016-040 SC	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	87,417.49
37	2016-048 SC	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	95,371.54

No.	ERC Case Number	Respondent	Penalty (in PhP)
38	2016-049 SC	Busuanga Island Electric Cooperative, Inc. (BISELCO)	38,345.73
39	2016-054 SC	Davao Del Norte Electric Cooperative, Inc. (DANECO)	690,670.05
40	2016-055 SC	Basilan Electric Cooperative, Inc. (BASELCO)	112,549.95
41	2016-062 SC	First Bukidnon Electric Cooperative, Inc. (FIBECO)	223,552.19
42	2016-065 SC	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	120,227.22
43	2016-069 SC	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	679,455.82
44	2016-070 SC	Maguindanao Electric Cooperative, Inc. (MAGELCO)	44,419.90
45	2016-053 SC	Palawan Electric Cooperative, Inc. (PALECO)	102,174.82
46	2016-022 SC	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	147,378.82
47	2018-043 SC	Western Mindanao Power Corporation (WMPC)	100,000.00
48	2016-084 SC	Davao Del Norte Electric Cooperative, Inc. (DANECO)	100,000.00
49	2016-073 SC	Cagayan de Sulu Electric Cooperative, Inc. (CASELCO)	100,000.00
50	2014-063 MC	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	100,000.00
51	2018-034 SC	Pampanga II Electric Cooperative, Inc. (PELCO II)	100,000.00
52	2018-015 SC	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	300,000.00
53	2014-102 MC	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	100,000.00
54	2018-041 SC	Isabela I Electric Cooperative, Inc. (ISELCO I)	50,000.00
55	2018-044 SC	Southern Philippines Power Corporation (SPPC)	100,000.00
56	2018-042 SC	Isabela I Electric Cooperative, Inc. (ISELCO I)	100,000.00
57	2014-062 MC	Batanes Electric Cooperative, Inc. (BATANELCO)	100,000.00
58	2014-100 MC	Batanes Electric Cooperative, Inc. (BATANELCO)	100,000.00

No.	ERC Case Number	Respondent	Penalty (in PhP)
59	2014-072 MC	Lubang Electric Cooperative, Inc. (LUBELCO)	100,000.00
60	2018-030 SC	First Bay Philippines Corporation (FBPC)	100,000.00

Forty-two (42) of the sixty (60) cases were CLOSED and TERMINATED.

J. Business Separation and Unbundling Plan (BSUP)

The EPIRA mandates the Electric Power Industry Participants to structurally and functionally unbundle their business activities into generation, transmission, distribution and supply and into regulated and unregulated activities.

The ERC issued ten (10) Decisions on applications for the approval of Business Separation and Unbundling Plan (BSUP) of the following eight (8) Distribution Utilities and two (2) Independent Power Producers (IPP):

No.	ERC Case Number	Distribution Utilities
1	2017-004 MC	Basilan Electric Cooperative, Inc. (BASELCO)
2	2016-034 MC	Sorsogon II Electric Cooperative, Inc. (SORECO II)
3	2016-029 MC	Camiguin Electric Cooperative, Inc. (CAMELCO)
4	2017-001 MC	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)
5	2017-010 MC	Bac-Man Geothermal Inc. (BGI)
6	2018-016 MC	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)
7	2016-038 MC	Sorsogon I Electric Cooperative, Inc. (SORECO I)
8	2018-002 MC	Negros Occidental Electric Cooperative, Inc. (NOCECO)
9	2016-042 MC	Occidental Mindoro Electric Cooperative, Inc. (OMEKO)
10	2019-003 MC	SMC Consolidated Power Corporation (SCPC)

The ERC approved the BSUP subject to certain conditions such as the calculation of transfer prices shall be based on fully allocated costs using the cost allocation standards without any mark-up for services, projects and assets transferred between related entities or business segments, and submission of reportorial requirements within prescribed periods.

The BSUP provides a clear separation of operations and accounts for transparency and ensure that there is no transfer pricing between regulated and non-regulated business activities.

K. Dispute Resolution

Section 43 (u) of RA 9136 provides:

“The ERC shall have the original and exclusive jurisdiction over all cases contesting rates, fees, fines and penalties imposed by the ERC in the exercise of the abovementioned powers, functions and responsibilities and over all cases involving disputes between and among participants or players in the energy sector”.

There were two (2) issues presented under ERC Case No. 2010-051MC: (1) whether or not Power Sector Assets and Liabilities Management Corporation (PSALM) was legally justified in billing (Petitioners: Angeles Electric Corporation (AEC), San Fernando Electric and Light Power Company (SFELAPCO) and Tarlac Electric, Inc. (TEI) with Default Wholesale Supply Arrangement (DWSA) charges for the electric energy consumed beyond the contracted energy under their respective Contract for the Supply of Electric Energy (CSEEs); and (2) whether or not there was bad faith on the part of PSALM when it failed to act on the requests of Petitioners for increase in contract energy for the supply months of July 2009 to October 2009.

The ERC denied Petitioners: Angeles Electric Cooperative (AEC), San Fernando Electric Light and Power Company, Inc. (SFELAPCO) and Tarlac Electric, Inc. (TEI) petition to nullify the Default Wholesale Supply Arrangement (DWSA) Charge for lack of merit.

In its evaluation, the ERC found that the power billings sent by PSALM to Petitioners for the billing periods of June 2009 to October 2009 reflected that the contract energy used for the computation of their billings remained unchanged, despite their separate applications. Based on the evidence submitted, Petitioners exceeded their contracted energy in their respective CSEEs.

Further, there is no bad faith on the part of PSALM when it denied the Petitioners' applications. The ERC found no clear and convincing evidence of bad faith on the part of PSALM when it merely complied with its obligation under the Department of Energy (DOE) Circular and the ERC's Resolution on DWSA.

L. Rules, Resolutions, Guidelines and Procedures Issued

Pursuant to Section 43 of RA 9136, the ERC shall have the responsibility of promoting competition, encouraging market development, ensuring customer choice, and penalizing abuse of market power in the electric power industry.

Further, Rule 3, Section of the Implementing Rules and Regulations (IRR) of RA 9136 provides:

“The ERC shall promulgate such rules and regulations as authorized thereby, including but not limited to Competition Rules and limitations on recovery of system loss, and shall impose fines or penalties for any non-compliance with or breach of the Act, these Rules and the rules and regulations which it promulgates or administers.”

As the power sector is undergoing profound change in creating fundamental shift in how the different industry stakeholders operate, the ERC transforms these challenges into opportunities to provide the necessary framework to ensure the successful restructuring and modernization of the electric power industry.

For the year 2019, the ERC promulgated a total of seven (7) rules, resolutions, guidelines and procedures as listed below:

1. **Resolution No. 02:** A Resolution Extending the Setting of the 2019 Installed Generating Capacity and Market Share Limitation Per Grid and the National Grid (*14 March 2019*)
<http://www.erc.gov.ph/Files/Render/issuance/19493>

Section 45 (a) of Republic Act No. 9136 and Section 4 (a), Rule 11 of its Implementing Rules and Regulations (IRR) provides that no company or related group can own, operate or control more than thirty percent (30%) of the installed generating capacity (IGC) of a grid and/or twenty-five percent (25%) of the national IGC.

The ERC issues a Resolution every 15th day of March setting the annual installed generating capacity and market share limitations (MSL) per grid and for the national grid based on the maximum capacity of the power plants submitted by the generation companies and other entities required to submit the Generation Company Management Report (GCMR).

The ERC perceived the need to extend the setting of the 2019 IGC and MSL per grid and national grid from 15 March 2019 to 30 June 2019 to provide the ERC ample and sufficient time to validate the submitted data to be able to come up with a realistic and accurate IGC and MSL calculation.

2. **Resolution No. 03:** A Resolution Clarifying Section 3, Article III of the Amended Interruptible Load Program (ILP) Rules (*23 April 2019*)
<http://www.erc.gov.ph/Files/Render/issuance/29509>

The ERC clarified that the phrase “*such other minimum threshold*” mentioned in Section 3, Article III of the Amended Interruptible Load Program (ILPI) Rules refers to the emergency state of the Grid as defined under GO 6.2.2.3 of the Philippine Grid Code (PGC) 2016 Edition.

3. **Resolution No. 04:** A Resolution Amending Resolution No. 9, Series of 2011 Requiring Generation Companies and Distribution Utilities Which Are Not Publicly Listed to Offer and Sell to the Public a Portion of Not Less Than Fifteen (15%) of their Common Shares of Stock Pursuant to Section 43 (t) of Republic Act No. 9136 and Rule 3, Section 4 (m) of its Implementing Rules and Regulations (IRR) (*4 June 2019*)
<https://www.erc.gov.ph/Files/Render/issuance/29646>

Modes of Public Offering of Article II entitled Public Offering Provisions and Article III entitled Public Offering Under Applicable Laws were amended through the issuance of this Resolution.

4. **Resolution No. 05:** A Resolution Setting the Installed Generating Capacity and Market Share Limitation per Grid and National Grid for 2019 (*18 June 2019*)
<https://www.erc.gov.ph/Files/Render/issuance/29701>

The ERC resolved to set the 2019 Installed Generating Capacity (IGC) per Grid and National Grid and Market Share Limitation (MSL) per Grid and National Grid, using Pmax as the maximum capacity adopted for generation facilities.

5. **Resolution No. 06:** A Resolution Adopting the Amendments to the Rules Enabling the Net-Metering Program for Renewable Energy (*16 August 2019*)
<https://www.erc.gov.ph/Files/Render/issuance/29981>

The Amended Net-Metering Rules address the concerns raised by various stakeholders on the Net-Metering program implementation. The amendments include: (1) prescription of a maximum 20-day processing timeline for the Distribution Utilities (DUs) to complete the whole interconnection process from receipt of the letter of interest, provided all necessary permits and licenses from various concerned agencies are secured and completed; (2) removal of the Distribution Impact Study (DIS) fee and other related soft costs in order to encourage participation from end-users; and (3) rationalization of the sharing of lifeline subsidy among all consumers.

The Net-Metering Program is a non-fiscal incentive program mandated by the Renewable Energy Act. To implement this incentive, the ERC promulgated the Net-Metering Rules as early as 2013. This is ERC's contribution to empower the consumers.

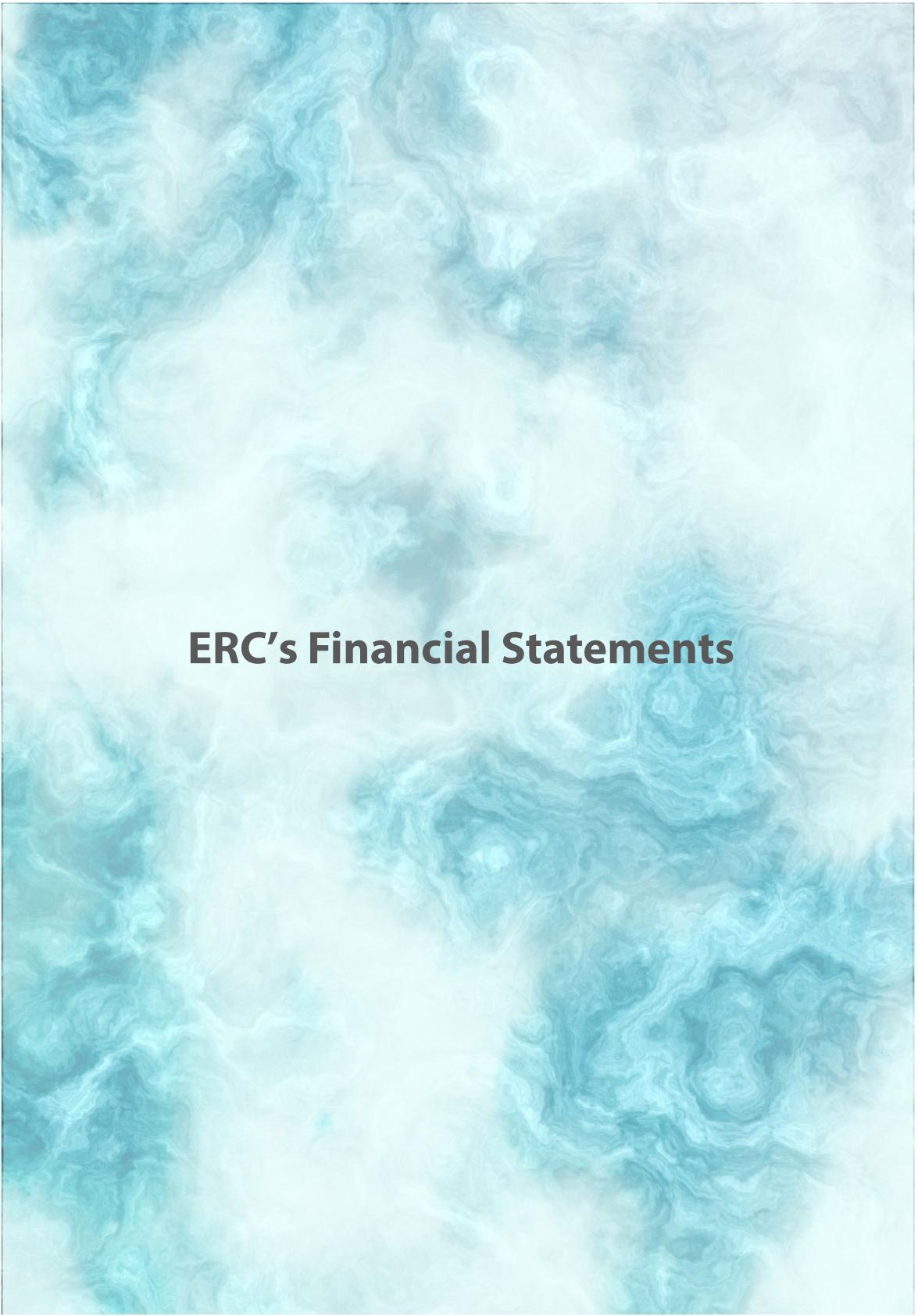
6. **Resolution No. 07:** A Resolution Adopting Amendments to the Rules for the Distribution of Net Settlement Surplus (NSS) (*23 October 2019*)
<https://www.erc.gov.ph/Files/Render/issuance/30043>

The ERC revisited anew the current NSS Rules with the view of promoting transparency and ensuring the implementation of correct flow back calculations and NSS settlements. The ERC approved and adopted the “Amendments to the Rules for the Distribution of Net Settlement Surplus.”

7. **Resolution No. 08:** A Resolution Amending Resolution No. 3, Series of 2008 Which Requires the Use of Meter Stickers as Part of the Energy Regulatory Commission’s (ERC) Approval of Meters (*18 September 2019*)

<https://www.erc.gov.ph/Files/Render/issuance/30122>

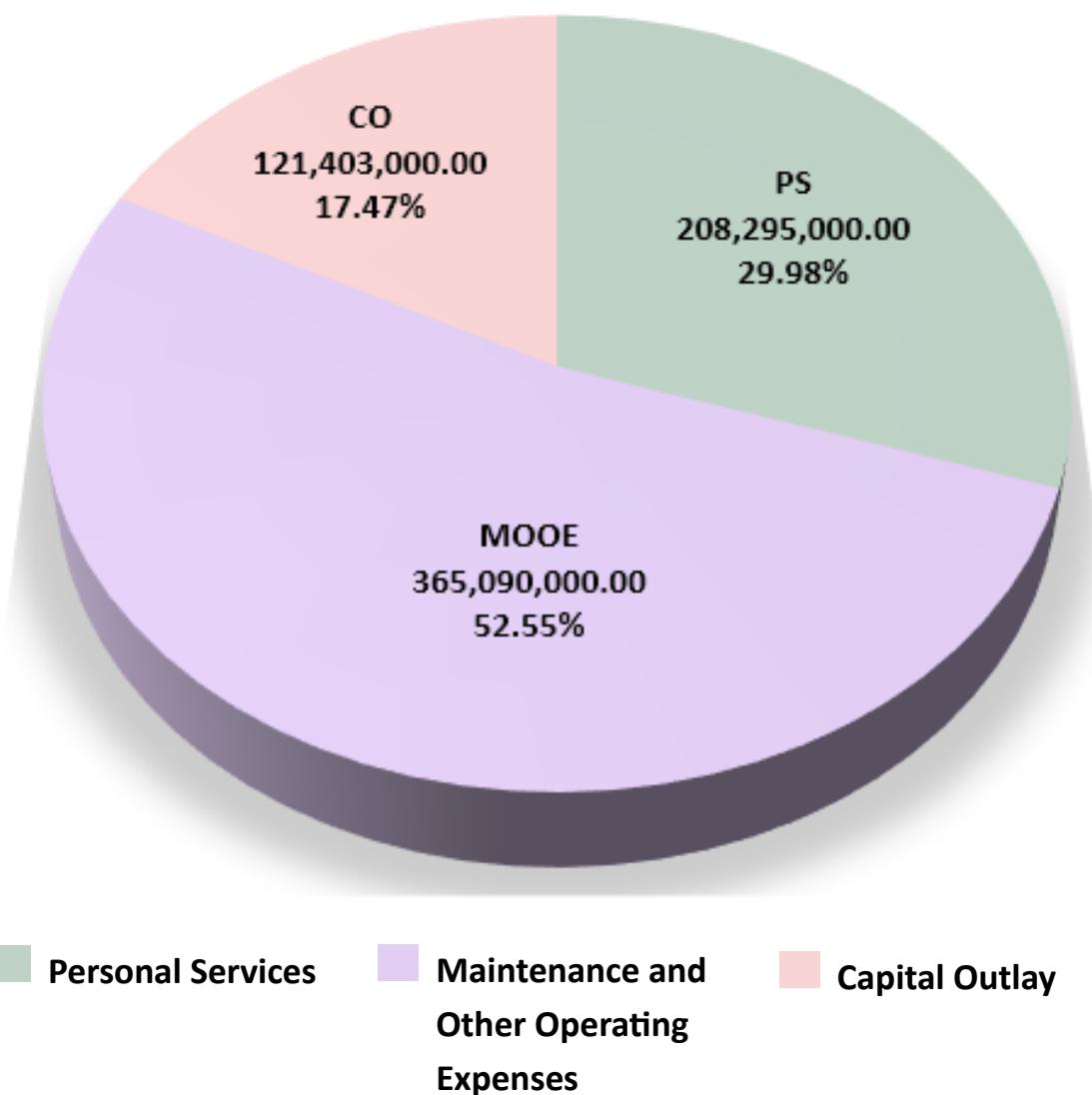
The ERC resolved to amend Resolution No. 3, Series of 2008 by requiring the use of color-coded meter stickers, to be attached on the glass covers of the electric meters, as part of the ERC’s approval of meters for measurements used by all DUs, provided that no color-coded meter



ERC's Financial Statements

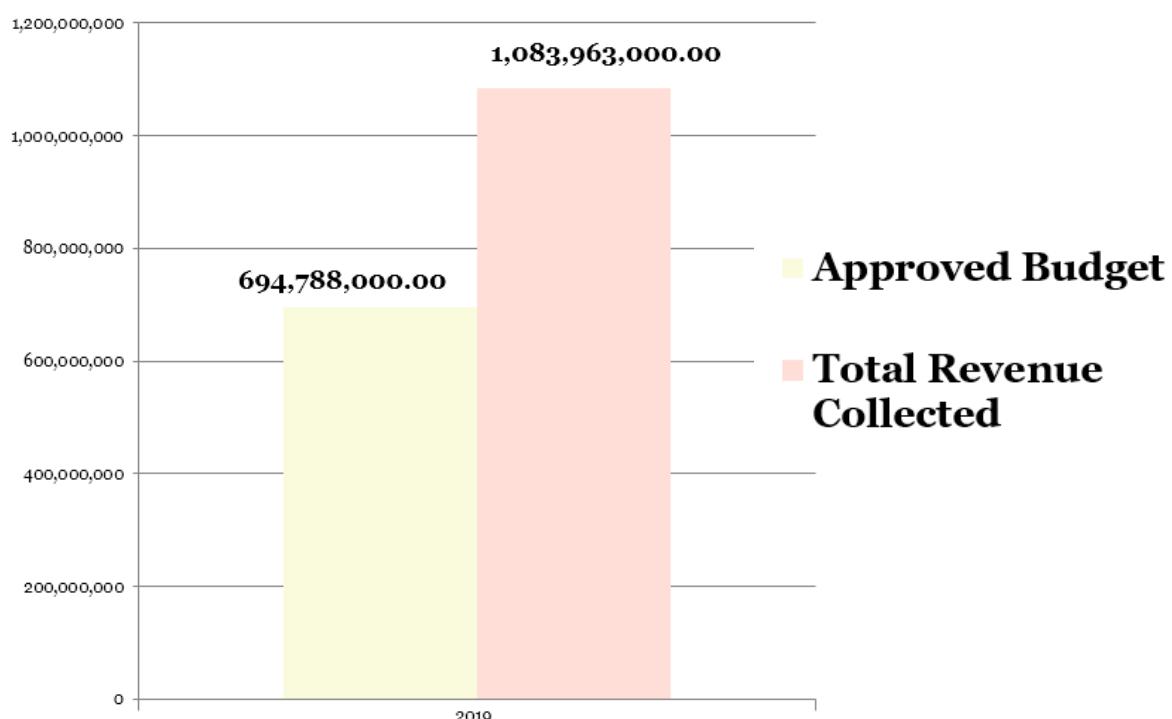
Approved Budget for Fiscal Year 2019

For FY 2019, the ERC has an approved budget of PhP694,788,000.00, broken down as follows:



FY 2019 ERC's Budget vs. Revenue

The ERC has contributed to the government's resources by remitting to the Bureau of Treasury (BTr) its total revenue collection for 2019 in the amount of PhP1,083,963,000.00. The 2019 approved budget was only 64.10% of the total revenue collection of ERC for the same year. See chart below:



The following reports provide a glimpse of the unaudited ERC's fiscal position and its financial performance for the year 2019:

1. Statement of Financial Position—All Funds;
2. Statement of Financial Performance—All Funds;
3. Statement of Changes in Net Assets/Equity—All Funds;
4. Statement of Cash Flows—All Funds; and
5. Statement of Comparison of Budget and Actual Amount

ENERGY REGULATORY COMMISSION
Statement of Financial Position
All Funds
As of December 31, 2019
(In PhP)

	<u>Note</u>	<u>2019</u>	<u>Restated 2018</u>
ASSETS			
Current Assets			
Cash and Cash Equivalent	6	8,193,831.92	6,891,552.66
Receivables	7	572,080,021.90	569,094,530.69
Inventories	8	12,714,473.02	11,397,384.80
Other Current Assets	9	8,554,524.20	5,237,769.93
Total Current Assets		<u>601,542,851.04</u>	<u>592,621,238.08</u>
Non-Current Assets			
Property, Plant and Equipment, net	10 & 11	73,577,535.23	75,531,619.74
Other Non-Current Assets	12	274,651.41	306,169.56
Total Non-Current Assets		<u>73,852,186.64</u>	<u>75,837,789.30</u>
Total Assets		<u>675,395,037.68</u>	<u>668,459,027.38</u>
LIABILITIES			
Current Liabilities			
Payables	13	10,716,735.59	8,996,288.04
Inter-Agency Payables	14	8,238,788.68	4,360,552.05
Trust Liabilities	15	5,070,243.50	3,177,238.50
Deferred Credits/ Unearned Income	16	2,116,681.81	2,088,550.84
Other Current Payables	17	2,024,155.77	2,215,116.50
Total Current Liabilities		<u>28,166,605.35</u>	<u>20,837,745.93</u>
Total Liabilities		<u>28,166,605.35</u>	<u>20,837,745.93</u>
NET ASSETS/ EQUITY			
Accumulated Surplus/ (Deficit)		647,228,432.33	647,621,281.73
Total Net Assets/ Equity		<u>647,228,432.33</u>	<u>647,621,281.73</u>
Total Liabilities and Net Assets/ Equity		<u>675,395,037.68</u>	<u>668,459,027.66</u>

ENERGY REGULATORY COMMISSION
Statement of Financial Performance
All Funds
For the Year Ended December 31, 2019
(In PhP)

	<u>Note</u>	<u>2019</u>	<u>Restated 2018</u>
Revenue			
Service and Business Income	18	1,083,746,764.78	871,457,345.08
Other Non-Operating Income	19	511,304.50	1,791,201.48
Total Revenue		1,084,258,069.28	873,248,546.56
Less: Current Operating Expenses			
Personnel Services	20	318,202,133.24	289,238,715.55
Maintenance and Other Operating Expenses	21	208,635,808.62	162,907,189.68
Non-Cash Expenses	22	14,874,861.02	13,350,467.78
Total Current Operating Expenses		541,712,802.88	465,496,373.01
Surplus (Deficit) from Current Operations		542,545,266.40	407,752,173.55
Net Financial Assistance/ Subsidy	23	553,365,438.83	493,806,384.53
Losses	24	-1,446,350.11	0.00
Surplus (Deficit) for the Period		1,094,464,355.12	901,558,558.08

ENERGY REGULATORY COMMISSION

Statement of Changes in Net Assets/Equity

All Funds

For the Year Ended December 31, 2019

(In PhP)

	<u>Note</u>	<u>2019</u>	<u>2018</u>	Restated
Beginning Balance, January 1		647,621,281.73	600,933,731.65	
Changes in Accounting Policy				
Prior Period Adjustments/Unrecorded Income and Expense				-
Restated Balance		647,621,281.73	600,933,731.65	
Changes in Net Assets/ Equity for the Calendar Year				
Surplus for the period		1,094,464,355.12	901,558,558.08	
Adjustment of net revenue recognized directly in Net Asset/Equity		(1,094,857,204.52)	(862,304,842.00)	
Others			7,433,834.00	
Total recognized revenue and expenses for the period		(392,849.40)	46,687,550.08	
Ending Balance, December 31		647,228,432.33	647,621,281.73	

ENERGY REGULATORY COMMISSION
Statement of Cash Flows
All Funds
For the Year Ended December 31, 2019
(In PhP)

	<u>Note</u>	<u>2019</u>	<u>2018</u>
Cash Flow from Operating Activities			
Cash Inflows			
Receipts of Notice of Cash Allocation (NCA)	23	570,936,602.00	504,365,841.00
Collection of Income/ Revenue	25	1,013,953,302.24	781,431,068.00
Collection of Receivables	26	57,817,396.60	60,002,539.99
Receipts of Trust Liabilities	27	25,600,650.00	21,414,055.50
Other Receipts	28	1,435,067.45	706,438.17
Total Cash Inflows		1,669,743,018.29	1,367,919,942.66
Cash Outflows			
Payment of Various Expenses	30	244,109,436.28	215,772,354.12
Purchase of Inventories		30,738,653.08	19,087,942.05
Grant of Cash Advances		20,447,263.26	16,520,967.72
Payment of Accounts Payable		21,074,441.24	23,341,471.74
Prepayments		3,335,627.98	2,527,931.51
Contributions and Mandatory Deductions		129,321,257.88	101,599,863.64
Other Disbursements	31	1,152,670,628.42	914,318,748.41
Release of Inter-Agency Fund Transfer		-	-
Reversal of Unutilized NCA		52,750,705.75	39,028,168.44
Total Cash Outflows		1,654,448,013.89	1,332,197,447.63
Net Cash Provided by (Used in) Operating Activities		15,295,004.40	35,722,495.03
Net Cash Flows From Investing Activities		(13,992,725.14)	(34,917,139.68)
Increase (Decrease) in Cash and Cash Equivalents		1,302,279.26	805,355.35
Cash and Cash Equivalents, Jan 1		6,891,552.66	6,086,197.31
Cash and Cash Equivalents, Dec. 31		8,193,831.92	6,891,552.66

ENERGY REGULATORY COMMISSION
Statement of Comparison of Budget and Actual Amount
For the Year Ended December 31, 2019
(In PhP)

Particulars	Note	Budgeted Amount		Actual Amounts on Comparison Basis	Difference Final Budget and Actual
		Original	Final		
Receipts					
Service and Business Income		527,282,000.00	527,282,000.00	1,071,770,698.84	(544,488,698.84)
Total Receipts		527,282,000.00	527,282,000.00	1,071,770,698.84	(544,488,698.84)
Payments					
Personnel Services		191,539,000.00	319,615,366.00	291,321,427.99	28,293,938.01
Maintenance and Other Operating Expenses		365,090,000.00	353,469,985.00	214,744,454.63	138,725,530.37
Capital Outlay		121,403,000.00	121,403,000.00	14,190,775.14	107,212,224.86
Total Payment		678,032,000.00	794,488,351.00	520,256,657.76	274,231,693.24
NET RECEIPTS/ PAYMENTS	33	(150,750,000.00)	(267,206,351.00)	551,514,041.08	(818,720,392.08)

Certified Correct:


ZIERLA MARIE S. RANAY
Admin Officer V - Budget Division


LUZVIMINDA N. CABALBAG
Financial and Management Officer II

Cases Filed in 2019

Cases Filed in 2019

A total of two hundred fifty-two (252) cases were filed before the ERC in 2019. Below are the details of each case categorized per nature.

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
Consumer Complaint			
1	2019-0001 CC	Oleron O. Pascual / Theresa M. Pascual vs Manila Electric Company (MERALCO)	Oleron O. Pascual / Theresa M. Pascual
2	2019-0002 CC	Roland T. Lim vs vs Manila Electric Company (MERALCO)	Roland T. Lim
3	2019-0003 CC	Nicholas Ildefonso K. Yap vs Manila Electric Company (MERALCO)	Nicholas Ildefonso K. Yap
4	2019-0004 CC	Dante Guillermo Almazan vs Manila Electric Company (MERALCO)	Dante Guillermo Almazan
5	2019-0005 CC	Elizer B. Villarosa representing his minor son Elizer P. Villarosa III through his Attorney In Fact Jose Teodorico V. Molina vs Manila Electric Company (MERALCO), Winston A. Delos Reyes - Senior Manager & Head, MERALCO Business Center Novaliches and New North Fairview Realty & Devt., Inc.	Elizer B. Villarosa representing his minor son Elizer P. Villarosa III through his Attorney In Fact Jose Teodorico V. Molina
6	2019-0006 CC	Carmela Tan vs Manila Electric Company (MERALCO)	Carmela Tan
7	2019-0007 CC	Jessie D. Satojeto vs Manila Electric Company (MERALCO)	Jessie D. Satojeto
8	2019-0008 CC	Alfredo N. Nicerio Jr. vs Manila Electric Company (MERALCO)	Alfredo N. Nicerio Jr.
9	2019-0009 CC	Jaime C. Abeja III vs Manila Electric Company (MERALCO)	Jaime C. Abeja III
10	2019-0010 CC	Luz Caliboso Arbis vs Manila Electric Company (MERALCO)	Luz Caliboso Arbis

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
11	2019-0011 CC	Alwyn E. Alvarez vs Manila Electric Company (MERALCO)	Alwyn E. Alvarez
12	2019-0012 CC	5M Star Builders Inc. represented by Rodolfo P. Derecho vs Manila Electric Company (MERALCO)	5M Star Builders Inc. represented by Rodolfo P. Derecho
13	2019-0013 CC	Vicente C. Cruz vs Manila Electric Company (MERALCO)	Vicente C. Cruz
14	2019-0014 CC	The Sangguniang Barangay of Barangay Alcala, Municipality of Daraga, Province of Albay vs Albay Power and Energy Corporation (APEC)	The Sangguniang Barangay of Barangay Alcala, Municipality of Daraga, Province of Albay
15	2019-0015 CC	Marites C. Jacla vs Manila Electric Company (MERALCO)	Marites C. Jacla
16	2019-0016 CC	Vicente C. Cruz vs Manila Electric Company (MERALCO)	Vicente C. Cruz
17	2019-0017 CC	Leoniza Garcia vs Manila Electric Company (MERALCO)	Leoniza Garcia
18	2019-0018 CC	John E. Abenes represented by Ma. Cristina Deunida vs Manila Electric Company (MERALCO)	John E. Abenes represented by Ma. Cristina Deunida
19	2019-0019 CC	Mr. Vandermir Say represented by Rolando E. Letran vs Manila Electric Company (MERALCO)	Mr. Vandermir Say represented by Rolando E. Letran
20	2019-0020 CC	Fernando M. Guirnalda vs Manila Electric Company (MERALCO)	Fernando M. Guirnalda
21	2019-0021 CC	Zheena Delas Alas vs Manila Electric Company (MERALCO)	Zheena Delas Alas
22	2019-0022 CC	Concerned Residents of Pamayanang Diego Silang Represented by Col. Francisco S. Argomido AFP (Ret) vs Col. Victoria Ramon AFP (Ret)	Concerned Residents of Pamayanang Diego Silang Represented by Col. Francisco S. Argomido AFP (Ret)
23	2019-0023 CC	Marilyn V. Gallanosa vs Manila Electric Company (MERALCO)	Marilyn V. Gallanosa

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
24	2019-0024 CC	Jennie C. Yuzon vs Davao del Sur Electric Cooperative, Inc. (DASURECO)	Jennie C. Yuzon
25	2019-0025 CC	Jennifer Winsley Nacio Abella vs Manila Electric Company (MERALCO)	Jennifer Winsley Nacio Abella
26	2019-0026 CC	Lorna B. Morallano vs Manila Electric Company (MERALCO)	Lorna B. Morallano
27	2019-0027 CC	Louisse Erika C. Ocampo vs Manila Electric Company (MERALCO)	Louisse Erika C. Ocampo
28	2019-0028 CC	Israel J. Adayo vs Manila Electric Company (MERALCO)	Israel J. Adayo
29	2019-0029 CC	Robert Garcia vs Manila Electric Company (MERALCO)	Robert Garcia
30	2019-0030 CC	Viluz T. Boquiren represented by John Barron Boquiren vs Manila Electric Company (MERALCO)	Viluz T. Boquiren represented by John Barron Boquiren
31	2019-0031 CC	Juanito T. De Veyra vs Manila Electric Company (MERALCO)	Juanito T. De Veyra
32	2019-0032 CC	Julian C. Dimapilis and Edelmira R. Dimapilis vs Manila Electric Company (MERALCO)	Julian C. Dimapilis and Edelmira R. Dimapilis
33	2019-0033 CC	Teodorico M. Delos Reyes and Clarita Delos Reyes Arcega vs Manila Electric Company (MERALCO) Baliwag Business Center	Teodorico M. Delos Reyes, Clarita Delos Reyes Arcega
34	2019-0034 CC	Canyon Woods Homeowners Association, Inc. vs Batangas Electric Cooperative II (BATELEC II)	Canyon Woods Homeowners Association, Inc.

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
Compliance Filing			
35	2019-0001 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2016 to 2018, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Davao del Sur Electric Cooperative, Inc. (DASURECO)
36	2019-0002 CF	In the Matter of the Application for the Approval of the Over/Under Recoveries Based on the Formula for Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 06, Series of 2013	Bukidnon Second Electric Cooperative, Inc. (BUSECO)
37	2019-0003 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution Nos. 21 and 23, Series of 2010	Cotabato Electric Cooperative (COTELCO)
38	2019-0004 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2016	Surigao del Sur I Electric Cooperative Inc. (SURSECO I)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		to 2018, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	
39	2019-0005 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2016 to 2018, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Dinagat Island Electric Cooperative, Inc. (DIELCO)
40	2019-0006 CF	In the Matter of the Application for the Approval of the Over/Under Recoveries Based on the Formula for Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 06, Series of 2013	Misamis Oriental - 1 Rural Electric Service Cooperative, Inc. (MORESCO 1)
41	2019-0007 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution Nos. 21 and 23, Series of 2010	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
42	2019-0008 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2016 to 2018, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Surigao del Sur II Electric Cooperative Inc. (SURSECO II)
43	2019-0009 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2016 to 2018, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)
44	2019-0010 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2016 to 2018, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Surigao Del Norte Electric Cooperative, Inc. (SURNECO)
45	2019-0011 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		Mechanisms for the Period 2016 to 2018, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	
46	2019-0012 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2016 to 2018, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Agusan del Norte Electric Cooperative, Inc. (ANEKO)
47	2019-0013 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustment and True-Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16 Series of 2009, as Amended by Resolution No. 21 Series of 2010 for the Period January 2016 to December 2018	Cagayan Electric Power and Light Co. Inc. (CEPALCO)
48	2019-0014 CF	In the Matter of the Application for Confirmation and Approval of Over / Under Recoveries for the Years 2016 to 2018 with Motion for Confidential Treatment of Information	Cotabato Light and Power Company (CLPC)
49	2019-0015 CF	In the Matter of the Application for Confirmation and Approval of Over / Under Recoveries for the Years 2016 to 2018 Pursuant to ERC Resolution No. 16 Series	Davao Light and Power Company Inc. (DLPC)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		of 2009, As Amended by ERC Resolution No. 21 Series of 2010 and ERC Resolution No. 23, Series of 2010 with Motion for Confidential Treatment of Information	
50	2019-0016 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2016 to 2018, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Sulu Electric Cooperative, Inc. (SULECO)
51	2019-0017 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True Up Mechanisms Covering the Period 2016 to 2018 and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2019, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Camiguin Electric Inc. Cooperative, (CAMELCO)
52	2019-0018 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2016 to 2018, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		Resolution No. 23, Series of 2010	
53	2019-0019 CF	In the Matter of the Application to Confirm the True - Up Calculations of Over and Under Recoveries of Pass - Through Cost Adjustments Implemented for the Billing Periods from January 2016 to December 2018	Iligan Light & Power, Inc. (ILPI)
54	2019-0020 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2016 to 2018, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)
55	2019-0021 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2016 to 2018, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Misamis Oriental II Electric Cooperative, Inc. (MORESCO II)
56	2019-0022 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2016 to 2018, Pursuant to ERC Resolution No. 16, Series of	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	
57	2019-0023 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2016 to 2018, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Basilan Electric Cooperative, Inc. (BASELCO)
58	2019-0024 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2016 to 2018, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Siargao Electric Cooperative, Inc. (SIARELCO)
59	2019-0025 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2016 to 2018, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Davao Oriental Electric Cooperative, (DORECO)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
60	2019-0026 CF	In the Matter of the Application for Authority to: (A) Implement the New Local Franchise Tax (LTF) Rate in the City of Pasig; and (B) Recover the Differential LFT Paid to the City of Pasig, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)
61	2019-0027 CF	In the Matter of the Application for Approval of Over or Under Reconvenes in the Implementation of Automatic Cost Adjustments and True Up Mechanisms During the Period 202-2014 and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)
62	2019-0028 CF	In the Matter of the Application for Approval of the Over / Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments And True Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, As Amended by Resolution Nos. 21 and 23, Series of 2010	Agusan Del Sur Electric Cooperative Inc. (ASELCO)
63	2019-0029 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2016 to 2018, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Siasi Electric Cooperative, Inc. (SIASELCO)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
64	2019-0030 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2016 to 2018, Pursuant to ERC Resolution No. 16 Series of 2009 as amended by Resolution No. 21 Series of 2010 and ERC Resolution No. 23 Series of 2010	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)
65	2019-0031 CF	In the Matter of the Application for Authority to Recover Local Franchise Tax and Implement the New Local Franchise Tax Rate in the City of San Fernando, Pampanga, with Prayer for Provisional Authority	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)
66	2019-0032 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanism for the Period 2014 to 2016, Pursuant to ERC Resolution No. 16, Series of 2019 as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Sorsogon I Electric Cooperative, Inc. (SORECO I)
67	2019-0033 CF	In the Matter of the Application to Implement the New Local Franchise Tax Rate in the City of Davao and the Province of Davao del Norte, and to Recover Local Franchise Taxes, with Prayer for Provisional Authority	Davao Light and Power Company Inc. (DLPC)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
<i>Dispute Resolution</i>			
68	2019-0001 DR	In the Matter of the Petition for Full Recovery for Approved Costs in ERC Case No. 2011-030 RC Through Re-Computation of Approved Rate	Catanduanes Power Generation, Inc. (CPGI)
69	2019-0002 DR	In the Matter of Dispute Resolution on the Competitive Selection Process for the Supply of 300 MW Aggregated Baseload Demand of Electric Cooperatives in Central Luzon, with prayer for Temporary Restraining Order and/or Writ of Preliminary Injunction	GNPower Dinginin Ltd. Co. (GNPD)
70	2019-0003 DR	Petition for Dispute Resolution (With Urgent Application for Provisional Relief)	Western Mindanao Power Corporation (WMPC)
71	2019-0004 DR	In the Matter of the Petition for Dispute Resolution with Motion for the Issuance of cease and Desist Order	Smith Bell Mini-Hydro Corporation (Smith Bell)
72	2019-0005 DR	In the Matter of the Petition for Dispute Resolution to Determine Distribution Wheeling Rates, with Motion for Issuance of Provisional Authority	Isabela I Electric Cooperative, Inc. (ISELCO I)
73	2019-0006 DR	Petition for Dispute Resolution	Alterpower Digos Solar, Inc. (ADSI)
74	2019-0007 DR	In the Matter of the Petition for Dispute Resolution the Deferment of Power Purchase and Sale Agreement Entered into Between MORESCO I and GN Power Ltd. Co.	Misamis Oriental 1 Rural Electric Service Cooperative, Inc. (MORESCO I)
75	2019-0008 DR	In the Matter of the Petition for Dispute Resolution on the Partial Deferment of the Power Purchase and Sale Agreement Entered into Between Bukidnon	Bukidnon Second Electric Cooperative, Inc. (BUSECO)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		Second Electric Cooperative, Inc. (BUSECO) and GNPower Ltd. Co. Assigned to GNPower Kauswagan Ltd. Co. (GNPK)	
<i>Miscellaneous Cases</i>			
76	2019-0001 MC	In the Matter of the Application for Authority to Develop, Own, and Operate Dedicated Point - to - Point Limited Facilities to Connect the Palayan Binary Power Plant Project to the Luzon Grid, with Prayer for Provisional Authority	Bac Man Geothermal, Inc. (BGI)
77	2019-0002 MC	In the Matter of the Application for Authority to Develop, Own, Operate and Maintain Dedicated Point - to - Point Limited Facilities to Connect to the Transmission System of National Grid Corporation of the Philippines (NGCP)	Isabel Ancillary Services Co. Ltd. (IASCO)
78	2019-0003 MC	In the Matter of the Application for the Approval of SMC Consolidated Power Corporation (SCPC) 1.) Business Separation and Unbundling Plan (BSUP) and 2.) Accounting and Cost Allocation Manual (ACAM) In Compliance with Republic Act No. 9136 and its Implementing Rules and Regulations	SMC Consolidated Power Corporation (SCPC)
79	2019-0004 MC	In the Matter of the Application for the Approval of the Authority to Develop, Own, and Operate Dedicated Point - to - Point Limited Transmission Facilities, with Motions for Provisional Authority and Confidential Treatment of Information	GNPower Dinginin Ltd. Co. (GNPD)
80	2019-0005 MC	In the Matter of the Petition for Confirmation of the Reclassification of a Portion of	Cagayan Biomass Energy Corporation (CBEC)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		the Gamu-Roxas 69 kV Transmission Line from Subtransmission Assets to Transmission Asset	
81	2019-0006 MC	In the Matter of the Application for Authority to Develop, Own, and Operate Dedicated Point - to - Point Limited Transmission Facilities to Connect the La Trinidad Hydroelectric Power Plant to the Grid, with Prayer for Provisional Authority	Hedcor, Inc. (HEDCOR)
82	2019-0007 MC	In the Matter of the Application for Authority to Develop and Own Dedicated Point - to - Point Limited Transmission Facilities to Connect a 15 MW Biomass Power Plant to the Gamu - Roxas 69 kV Transmission Line with Prayer for the Provisional Authority	Cagayan Biomass Energy Corporation (CBEC)
83	2019-0008 MC	In the Matter of the Application for the Adoption of the Same Billing Methodology Using Coincident Peak Demand (CPD) in the Calculations of Transmission Charges, as Approved for SKK Steel Corporation, Stronghold Steel Corporation and Melters Steel Corporation, with Prayer for Provisional Authority or Interim Relief	Real Steel Corporation (RSC)
84	2019-0009 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations	Lubang Electric Cooperative, Inc. (LUBELCO)
85	2019-0010 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling	Anda Power Corporation (APC)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		Plan and Accounting Cost and Allocation Manual	
86	2019-0011 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point to Point Limited Transmission Facilities (Dedicated Limited Express Feeder Line) to Connect the 8.0 MW Diesel - Fired Power Plant (DPP) to the Tawi-tawi Electric Cooperative, Inc. 13.2 KV Load Center, with Prayer for Provisional Authority	Kaltimex Rural Energy Corporation (KREC)
87	2019-0012 MC	In the Matter of the Application for Authority to Develop, Own and/or Operate Dedicated Point to Point Limited Facilities to Connect the 25MW Biomass Power Plant to the Bacolod - San Enrique 69 KV Line Through the Islasol II 12 Kilometer 69 KV line, with Prayer for Provisional Authority	South Negros Biopower Inc. (SNBP)
88	2019-0013 MC	In the Matter of the Application for Authority to Develop and Own Dedicated Point - to - Point Limited Facilities to Connect Grass Gold Renewable Energy Corporations (G2REC) 12 MW Biomass Power Plant Project to the National Grid Corporation of the Philippines Luzon Grid Through Tap Connection to the Existing Cabanatuan - Pantabangan 69 KV Line, with Prayer for the Provisional Authority	Grass Gold Renewable Corporation (G2REC)
89	2019-0014 MC	In the Matter of the Application for Authority to Develop and Own Dedicated Point - to - Point Limited Facilities to Connect CleanGreen Energy Corporations (CEC) 12 MW Biomass Power Plant Project to	CleanGreen Energy Corporation (CEC)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		the National Grid Corporation of the Philippines Luzon Grid Through Tap Connection to the Existing Hermosa - Calaguiman 69 KV Line, with Prayer for the Provisional Authority	
90	2019-0015 MC	In the Matter of the Application for Authority to Develop, Own and/or Operate Dedicated Point-to-Point Limited Facilities to Connect the 25MW Biomass Power Plant to the Visayas Grid Via the Cadiz Substation of the National Grid Corporation of the Philippines (NGCP) Through the Cadiz-Ipi 69 KV Line, with Prayer for the Provisional Authority	North Negros Biopower, Inc. (NNBP)
91	2019-0016 MC	In the Matter of the Application for Authority to Secure Loan to Finance Approval Capital Expenditure Projects, with Prayer for Provisional Authority	Samar II Electric Cooperative, (SAMELCO II)
92	2019-0017 MC	In the Matter of the Application for Authority to Develop, Own, and Operate, and Maintain Dedicated Point-to-Point Limited Facilities to Connect to the Transmission System of National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority	Biscom, Inc. (Biscom)
93	2019-0018 MC	In the Matter of the Commissions Exercise of its Regulatory Powers to Review the Implementation of the Net Settlement Surplus (NSS) Allocation Pursuant to ERC Resolution No. 1, Series of 2018, Entitled "A Resolution Adopting the Amendments to the Rules for the Distribution of Net Settlement Surplus (NSS) of the Philippine Electricity Market	

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		Corporation (PEMC)/Market Operator for the Period of June 2018 to May 2019, Without Prejudice to the On - Going Investigation of the Commission on the Said Subject Matter	
94	2019-0019 MC	In the Matter of the Application for the Issuance of a Certificate of Public Convenience and Necessity (CPCN)	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I)
95	2019-0020 MC	In the Matter of the Application for the Issuance of a Certificate of Public Convenience and Necessity (CPCN), with Prayer for A Provisional Authority	Clark Electric Distribution Corporation (CEDC)
96	2019-0021 MC	In the Matter of the Application for Authority to Develop and Own or Operate Dedicated Point - to - Point Limited Facilities to Connect VS Gripal Power Corporations (VSGPC) 6 MW Biomass Power Plant Project to the National Grid Corporation of the Philippines Luzon Gird Through Tap Connection to the Existing Cabanatuan - Pantabangan 69 KV Line, with Prayer for Provisional Authority or Interim Relief	VS Gripal Power Corporation (VSGPC)
97	2019-0022 MC	In the Matter of the Application for Authority to Develop, Own and/or Operate Dedicated Point - To - Point Limited Facilities to Connect the 25MW Biomass Power Plant to the Amlan-Guihulngan 69kV Line, with Prayer for Provisional Authority	Central Azucarera de Bais, Inc. (CABI)
98	2019-0023 MC	In the Matter of the Application for Authority to Secure Loan to Finance the Procurement of Primary and Secondary Protective Equipment for the Safe Re-Commissioning of the Standby 5 MVA Power	Samar II Electric Cooperative, Inc. (SAMELCO II)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		Transformer at Catbalogan Substation, with Prayer for Provisional Authority	
99	2019-0024 MC	In the Matter of the Application for Authority to Develop, Own and/or Operate Dedicated Point-to-Point Limited Transmission Facility to Connect the Energy Storage Facility to the Visayas Grid Through the National Grid Corporation of the Philippines Kabankalan Substation	SMCGP Philippines Energy Storage Co. Ltd. (SMCGP Storage)
100	2019-0025 MC	In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point-to- Point Limited Transmission Facilities to Connect the 100MW Pasuquin Solar Power Plant to the National Grid Corporation of the Philippines Laoag 115 KV Substation, with Prayer for Provisional Authority	Energy Logics Philippines, Inc. (ELPI)
101	2019-0026 MC	In the Matter of the Application for Authority to Develop, Own and/or Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the 15 MW Masbate Coal-Fired Power Plant to the Masbate Island Grid of the National Power Corporation, with Prayer for Provisional Authority or Interim Relief	DMCI Masbate Power Corporation
102	2019-0027 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point to Point Limited Transmission Facilities to Connect the 6 MW Biomass Power Plant to the Pantabangan - Cabanatuan 69 KV Line of the Luzon Grid, with Prayer for Provisional Authority	Green Innovations for Tomorrow Corporation (GIFT)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
103	2019-0028 MC	In the Matter of the Application for the Issuance of a Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Distribution System for Cotabato Electric Cooperative, Inc. - PPALMA (COTELCO-PPALMA) with Prayer for Provisional Authority	Cotabato Electric Cooperative, Inc. - PPALMA (COTELCO-PPALMA)
104	2019-0029 MC	In the Matter of the Application for Authority to Issue Bonds or Evidence of Long-Term Indebtedness and to Mortgage, Pledge or Encumber Property for this Purpose, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)
105	2019-0030 MC	In the Matter of the Application for Authority to Develop, Construct, Own, Operate and Maintain a 69 kV Dedicated Point-to-Point Transmission Line and Associated Facilities to Connect the Generation Facilities of Mindoro Harvest Energy Co., Inc. (MHECI) to the Oriental Mindoro Grid through the 69 kV Calapan - Bansud Transmission Line of the National Power Corporation (NAPOCOR) as Primary Connection and the 13.8 kV R6A of Oriental Mindoro Electric Cooperative, Inc. (ORMECO) as Secondary Connection with Prayer for Provisional Authority	Mindoro Harvest Energy, Co., Inc. (MHECI)
106	2019-0031 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations	Batanes Cooperative, (BATANELCO) Electric Inc.

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
107	2019-0032 MC	In the Matter of the Application for Authority to Develop and Own Dedicated Point-To-Point Limited Transmission Facilities to Connect The Tanauan Solar Power Plant To The Meralco CIP 2 Substation With Prayer For Confidential Treatment Of Information	Solar Philippines Tanauan Corporation (SPTanC)
<i>Prepaid Retail Electric Service</i>			
108	2019-0001 PRES	In the Matter of the Application for Authority to Provide Prepaid Retail Electric Service Using a Prepaid Retail Electric Metering System, with Prayer for Provisional Authority	FP Island Energy Corporation (FPIEC)
<i>Rate Cases</i>			
109	2019-0001 RC	In the Matter of the Application for Approval of Regulated Entities Emergency Capital Expenditure Project, with Authority to Secure Loan	First Bay Power Corporation (FBPC)
110	2019-0002 RC	In the Matter of the Application for Approval of Adjustment in Rates Based on the Tariff Glide Path on the Fourth to Sixth Regulatory Years of the First Regulatory Period for the First Entrant Group Under the Tariff Glide Path (TGP) Rules with Motion for Provisional Authority	Agusan del Norte Electric Cooperative, Inc. (ANEKO)
111	2019-0003 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Province of Siquijor Electric Cooperative, Inc. (PROSIELCO) and S.I. Power Corporation (SIPCOR), with Prayer for Provisional Authority or Interim Relief	Province of Siquijor Electric Cooperative, Inc. (PROSIELCO) and S.I. Power Corporation (SIPCOR)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
112	2019-0004 RC	In the Matter of the Petition for the Approval of the Recovery / Refund from the Universal Charge of the Shortfall/Surplus in the Missionary Electrification Subsidy for CY 2016 and the Corresponding Adjustment of the Universal Charge for Missionary Electrification (UC-ME), with Prayer of the Issuance of Provisional Authority (PA)	National Power Corporation (NPC)
113	2019-0005 RC	In the Matter of the Application for Approval of the Emergency Replacement of One (1) 33-MVA Power Transformer at Tagaytay Substation	Manila Electric Company (MERALCO)
114	2019-0006 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement Between Antique Electric Cooperative, Inc. and GNPower Mariveles Coal Plant Ltd. Co., with Motions for Confidential Treatment of Information and the Issuance of Provisional Authority	Antique Electric Cooperative, Inc. (ANTECO) and GNPower Mariveles Coal Plant Ltd. Co. (GMCP)
115	2019-0007 RC	In the Matter of the Application for Approval of Capital Expenditure Program for Years 2015 to 2017, with Motion for Provisional Authority	Isabela I Electric Cooperative (ISELCO I)
116	2019-0008 RC	In the Matter of the Application for the Approval of the Generation Rate for the Use of Three (3) Units 2MW Modular Generation Set by Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO 1) and the Corresponding Approval of the Loan from the National Electrification Administration (NEA) and Other Financial Institution, with Prayer for the	Misamis Oriental I Rural Service Electric Cooperative, Inc. (MORESCO I)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		Issuance of Provisional Authority	
117	2019-0009 RC	In the Matter of the Application for Approval of Regulated Entities Emergency Capital Expenditure Projects, with Authority to Secure Loan from the National Electrification Administration	Zambales I Electric Cooperative, Inc. (ZAMECO I)
118	2019-0010 RC	In the Matter of the Application for Approval of the Addendum to the Power Supply Agreement Between Palawan Electric Cooperative, Inc. and Delta P. Inc., with Prayer for Provisional Authority	Palawan Electric Cooperative, Inc. (PALECO) and Delta P. Inc. (Delta P.)
119	2019-0011 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and SPC Power Corporation, with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and SPC Power Corporation (SPC)
120	2019-0012 RC	In the Matter of the Application for Confirmation of Emergency Capital Expenditure Project Re: Upgrading and Uprating of Laganoy Substation	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)
121	2019-0013 RC	In the Matter of the Application for Approval of Its Capital Expenditure Program for Regulatory Year (RY) 2019	Angeles Electric Corporation (AEC)
122	2019-0014 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and SN Aboitiz Power - Benguet Inc. (SNAP-BI)	National Grid Corporation of the Philippines (NGCP) and SN Aboitiz Power - Benguet Inc. (SNAP-BI)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		Issuance of Provisional Authority	
123	2019-0015 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and SN Aboitiz Power - Benguet Inc. (SNAP-BI), with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and SN Aboitiz Power - Benguet Inc. (SNAP-BI)
124	2019-0016 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and SN Aboitiz Power Magat Inc., with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and SN Aboitiz Power-Magat Inc. (SNAP-MI)
125	2019-0017 RC	In the Matter of the Application for the Approval of Electric and Non-Electric Capital Projects for the Regulatory Year 2019	Iligan Light and Power, Inc. (ILPI)
126	2019-0018 RC	In the Matter of the Application for the Approval of Electric and Non-Electric Capital Projects for the Regulatory Year 2017 to 2018	Iligan Light and Power, Inc. (ILPI)
127	2019-0019 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules	Camarines Sur III Electric Cooperaitve, Inc. (CASURECO III)
128	2019-0020 RC	In the Matter of the Joint for Application of the Power Supply Agreement (PSA) Entered Into by and between Bohol I Electric Cooperative Inc. (BOHECO I) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority	Bohol 1 Electric Cooperative (BOHECO I) and San Miguel Energy Corporation (SMEC)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		and Confidential Treatment of Information	
129	2019-0021 RC	In the Matter of the Petition for the Availment of the Environmental Charge / Share from the Universal Charge for the Rehabilitation and Management of Watershed Areas (Plan 16)	National Power Corporation (NPC)
130	2019-0022 RC	In the Matter of the Application for the Approval of the Palawan - Mindoro Interconnection Project (Stage 1), with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)
131	2019-0023 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Solar Philippines Tarlac Corporation (SPTC), with Motion for Confidential Treatment of Information	Manila Electric Company (MERALCO) and Solar Philippines Tarlac Corporation (SPTC)
132	2019-0024 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and Central Negros Power Reliability, Inc., with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Central Negros Power Reliability, Inc. (CENPRI)
133	2019-0025 RC	In the Matter of Application for the Approval of the 18th Generation Rate Adjustment Mechanism (18th GRAM) with Prayer for Provisional Authority	National Power Corporation (NPC)
134	2019-0026RC	In the Matter of the 18th Application for the Recovery of the Incremental Costs on Foreign Currency Exchange Rate Fluctuations Under the Incremental Currency Exchange	National Power Corporation (NPC)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		Rate Adjustment (ICERA) with Prayer for Provisional Authority (PA)	
135	2019-0027 RC	In the Matter of the Application for Authority to Provide Electricity Service in the Islands of Lahuy and Haponan in Caramoan, and Quinalasag in Garchitorena in the Province of Camarines Sur as a Qualified Third Party, for the Issuance of the Corresponding Authority to Operate and for Approval of the Qualified Third Party Service and Subsidy Contract with the National Power Corporation, with Prayer for Provisional Authority	FP Island Energy Corporation (FP Island)
136	2019-0028 RC	In the Matter f the Application for Approval in Rates Based on the Fourth to Sixth Regulatory Years of the First Regulatory Period for Third Entrant Electric Cooperatives Under the Tariff Glide Path (TGP) Rules	Southern Leyte Electric Cooperative, Inc. (SOLECO)
137	2019-0029 RC	In the Matter of the Joint Application for Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Therma Mobile Inc. (TMO) with Motion for Confidential Treatment of Information	Manila Electric Company (MERALCO) and Therma Mobile Inc. (TMO)
138	2019-0030 RC	In the Matter of the Joint Application for Approval of the Interim Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Millennium Energy, Inc. (MEI) with Motion for Confidential Treatment of Information	Manila Electric Company (MERALCO) and Millennium Energy, Inc. (MEI)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
139	2019-0031 RC	In the Matter of the Application for Approval of Unplanned Capital Expenditure Projects for Year 2019, Re: Uprating of 10 MVA Narvacan Substation with New 20 MVA Power Transformer and Renovation of the Substation Tender House, with Prayer for Provisional Authority	Ilocos Sur Electric Cooperative, Inc. (ISECO)
140	2019-0032 RC	In the Matter of the Application for the Approval for the Third Tariff Glide Path Calculation Pursuant to Article VII of the RSEC-WR and ERC Resolution No. 8, Series of 2011, with Prayer for Provisional Authority	Bukidnon Second Electric Cooperative, Inc. (BUSECO)
141	2019-0033 RC	In the Matter of the Application for Approval of Adjustment in Rates Based on the Tariff Glide Path for the Fourth to Sixth Regulatory Years of the First Regulatory Period for the First Entrant Group Under the Tariff Glide Path Rules (TGP Rules), with Motion for Positional Authority	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)
142	2019-0034 RC	In the Matter of the Application for Approval of Capital Expenditure Project, Re: Commissioning of San Narciso 5 MVA Substation with Feeder Conductor Enhancements, with Motion for Provisional Authority	Quezon I Electric Inc. (QUEZELCO I)
143	2019-0035 RC	In the Matter of Confirmation and Approval of Emergency Capital Expenditure Project Re: Installation of Additional 20/25 MVA Substation at Reina Mercedes	Isabela I Electric Cooperative, Inc. (ISELCO I)
144	2019-0036 RC	In the Matter of the Application for Approval of the Capital	Tarlac Electric Inc. (TEI)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		Expenditure Program from Regulatory Years 2019 and 2020	
145	2019-0037 RC	In the Matter of the Application for Approval of the Emergency Replacement of One (1) 100-MVA Power Transformer at Pamplona Substation	Manila Electric Company (MERALCO)
146	2019-0038 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement Between Iloilo III Electric Cooperative, Inc. and GNPower Mariveles Coal Plant Ltd. Co. with Motion for Confidential Treatment of Information and the Issuance of Provisional Authority	Iloilo III Electric Cooperative Inc. (ILECO III) and GNPower Mariveles Coal Plant (GMCP)
147	2019-0039 RC	In the Matter of the Application for the Approval of the Proposed Three (3) Year Capital Expenditure Projects for the Years 2019-2021 with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and/or Private Financial Institution	Zambonga del Norte Electric Cooperative, Inc. (ZANECO)
148	2019-0040 RC	In the Matter of the Application for the Approval of the Contracts for Supply of Electric Energy (CSEEs) and Letter of Agreements (LOAs) for the Supply of Electric Energy with the Distribution Utilities (DUs) Located in the Visayas Grid with Prayer for the Issuance of Provisional Authority (BILECO, BOHECO I, BOHECO II, DORELCO, ESAMELCO, LEYECO II, LEYECO IV, NORSAMELCO, SAMELCO I, SAMELCO II & SOLECO)	Power Sector Assets and Liabilities Management Corporation (PSALM)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
149	2019-0041 RC	In the Matter of the Application for Authority to Implement the Proposed Cagbalete Island Microgrid Electrification Expansion Capital Expenditure Project, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)
150	2019-0042 RC	In the Matter of the Application for the Approval of the Capital Expenditure Projects of Bukidnon Second Electric Cooperative, Inc. (BUSECO) for the Years 2020 to 2022 with Prayers for the Issuance of Provisional Authority and to Secure Loan from the National Electrification Administration (NEA)	Bukidnon Second Electric Cooperative, Inc. (BUSECO)
151	2019-0043 RC	In the Matter of the Application for Approval of Capital Expenditure (CAPEX) Plan for the Years 2016 – 2018	Northern Negros Electric Cooperative, Inc. (NONECO)
152	2019-0044 RC	In the Matter of the Application for the Approval of the Emergency Power Supply Agreement (EPSA) Between Isabela I Electric Cooperative, Inc. (ISELCO I) and Strategic Power Devt. Corp. (SPDC), with Prayer for Confidential Treatment of Information	Isabela I Electric Cooperative, Inc. (ISELCO I) and Strategic Power Devt. Corp. (SPDC)
153	2019-0045 RC	In the Matter of the Application for Approval of Adjustment in Rates Based on the Fourth to Sixth Years of the First Regulatory Period for Second Entrant Electric Cooperatives Under the Tariff Glide Path (TGP) Rules, with Motion for Provisional Authority	Sultan Kudarat Electric Inc. (SUKELCO)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
154	2019-0046RC	In the Matter of the Application for Approval of Emergency Capital Expenditure for the Installation of One (1) Unit New 20/25 MVA Substation, with Prayer for Provisional Authority	Kalinga Apayao Electric Cooperative, Inc. (Kaelco)
155	2019-0047 RC	Petition for True - Up Adjustment of the National Power Corporations Stranded Debts (SD) Portion of the Universal Charge (UC) for Calendar Year (CY) 2018 and True - Up Adjustments of the NPC SD Portion of the UC for CYs 2011 - 2012, with Prayer for Issuance of Provisional Authority (PA)	Power Sector Assets and Liabilities Management Corporation (PSALM)
156	2019-0048 RC	Petition for the Availment of the National Power Corporations (NPC) Stranded Contract Costs (SCC) Portion of the Universal Charge (UC) for Calendar Year (CY) 2018 and True - Up Adjustments of the NPC SCC Portion of the UC for CYs 2007 - 2013, with Prayer for Provisional Authority	Power Sector Assets and Liabilities Management Corporation (PSALM)
157	2019-0049 RC	In the Matter of the 9th Application for the True - Up Adjustments of Fuel and Purchased Power Costs (TAFPPC), and Foreign Exchange - Related Costs (TAFxA) Under the Rules for Automatic Recovery of Monthly Fuel and Purchased Power Costs and Foreign Exchange - Related Costs by the National Power Corporation, As Amended	Power Sector Assets and Liabilities Management Corporation (PSALM)
158	2019-0050 RC	In the Matter of the Application for Authority to Implement the Proposed Very Urgent / Emergency Capital Expenditure Program for Regulatory Year	Manila Electric Company (MERALCO)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		(RY) 2020, with Prayer for Provisional Authority	
159	2019-0051 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and Prime Meridian Powergen Corporation, with Prayer for the Issuance of Provisional Authority	National Grid of the Philippines (NGCP) and Prime Meridian Powergen Corporation (PMPC)
160	2019-0052 RC	In the Matter of the Application for Approval of Proposed Capital Expenditure Program for Regulatory Year (RY) 2019 with Prayer for Provisional Authority	Clark Electric Distribution Corporation (CEDC)
161	2019-0053 RC	In the Matter of the Application for Approval of Capital Expenditure Project: Procurement of Primary and Secondary Protective Equipment for the Safe Re-Commissioning of Standby 5MVA Power Transformer at Catbalogan Substation, with Motion for Provisional Authority	Samar II Electric Cooperative, Inc. (SAMELCO II)
162	2019-0054 RC	In Re: Application for Approval for the Power Supply Agreement and NPP-True Cost Generation Rate (NPP-TCGR) With Prayer for Provisional Approval	Busuanga Island Electric Cooperave, Inc. (BISELCO) and Culna Renewable Energy, Corp. (CREC)
163	2019-0055 RC	In the Matter of the Application for the Approval of Force Majeure Event Regulated FM Pass - Through for Flood Due to Enhanced Southwest Monsoon Rain Caused by Tropical Depression "Josie" in Luzon, in Accordance with the Rules for Setting Transmission Wheeling Rates, with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
164	2019-0056 RC	In the Matter of the Application for Approval of the Feed-In Tariff Allowance for Calendar Year 2020 Pursuant to the Guidelines for the Collection of the Feed - In - Tariff Allowance and Disbursement of the Feed - In - Tariff Allowance Fund, with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO)
165	2019-0057 RC	In the Matter of the Application for the Approval of Acmac Switching Station - Protection and Lines (Powersource Philippines Energy, Inc. 69 kV Outgoing Lines) Capital Expenditure (CAPEX) Project and its Corresponding Charges	Iligan Light and Power, Inc. (ILPI)
166	2019-0058 RC	In the Matter of the Application for the Approval of Dalipuga Switching Station - Protection and Metering and Lines (Republic Cement Iligan, Inc. 69 kV Outgoing Lines) Capital Expenditure (CAPEX) Project and its Corresponding Charges	Iligan Light and Power, Inc. (ILPI)
167	2019-0059 RC	In the Matter of the Application for Confirmation and Approval of Emergency Capital Expenditure Project Re: Purchase and Installation of New 10 MVA Power Transformer in Replacement of Damaged 5 MVA Power Transformer at Calintaan Substation	Camarines Norte Electric Cooperative, Inc. (CANORECO)
168	2019-0060 RC	In the Matter of the Application for Confirmation and Approval of Emergency Capital Expenditure Projects for 2019, Namely: Purchase and Installation of Brand New 20 MVA Substation at Bahay, Libmanan, Camarines Sur and Construction of 69KV	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		Subtransmission Line from NGCP Tapping Point at Bahay, Libmanan to the New 20 MVA Libmanan Substation	
169	2019-0061 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and SPC Island Power Corporation, with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and SPC Island Power Corporation (SIPC)
170	2019-0062 RC	In the Matter of the Application for the Approval of the Emergency Capital Expenditure Project (CAPEX), with Motion for Provisional Authority	Leyte II Electric Cooperative, Inc. (LEYECO II)
171	2019-0063 RC	In the Matter of the Application for Authority to Implement the 2nd Batch of Capital Expenditure Program for Regulatory Years (RY) 2019 and 2020	Tarlac Electric Inc. (TEI)
172	2019-0064 RC	In the Matter of the Application for Approval of the Unplanned Capital Expenditure Project (Street Lights)	Pampanga I Electric Cooperative, Inc. (PELCO I)
173	2019-0065 RC	In the Matter of the Application for the Approval of Electric and Non-Electric Capital Projects for the Regulatory Year 2020	Iligan Light and Power, Inc. (ILPI)
174	2019-0066 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and Power Sector Assets and Liabilities Management Corporation (Agus I, II, IV, V and VII), with Prayer	National Grid Corporation of the Philippines (NGCP) and Power Sector Assets and Liabilities Management Corporation (PSALM)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		for the Issuance of Provisional Authority	
175	2019-0067 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and Power Sector Assets and Liabilities Management Corporation (Pulangi IV Hydroelectric Power Plant), with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Power Sector Assets and Liabilities Management Corporation (PSALM)
176	2019-0068 RC	In the Matter of the Application for the Approval of the Capital Expenditure Projects of Ibaan Electric Corporation (IEC) for the Years 2013 to 2018	Ibaan Electric Corporation (IEC)
177	2019-0069 RC	In the Matter of the Petition for the Approval of the Availment from the Universal Charge for Missionary Electrification (UCME) for CY 2020 with Prayer for the Issuance of Provisional Authority	National Power Corporation (NPC)
178	2019-0070 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA), As Amended, Between Tablas Island Electric Cooperative, Inc. (TIELCO) and SUWECO Tablas Energy Corporation (STEC), with Prayer for the Issuance of Provisional Authority	Tablas Island Electric Cooperative, Inc. (TIELCO) and SUWECO Tablas Energy Corporation (STEC)
179	2019-0071 RC	In the Matter of the Application for the Approval of Force Majeure Event Regulated FM Pass - Through for Typhoon "Ompong" in Luzon, in Accordance with the Rules for Setting Transmission Wheeling	National Grid Corporation of the Philippines (NGCP)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		Rates, with Prayer for Provisional Authority	
180	2019-0072 RC	In the Matter of the Application for the Approval of the Generation Rate for the Use (Acquisition and Operation) of Five (5) Units of Two (2) MW Modular Generation Sets and the Corresponding Loan from the National Electrification Administration (NEA)	Agusan Del Norte Electric Cooperative Inc. (ANEKO)
181	2019-0073 RC	In the Matter of the Application for the Approval of the Proposed Three (3) Year Capital Expenditure Projects for the Years 2020 - 2022 with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and/or Private Financial Institution	Cebu III Electric Cooperative Inc. (CEBECO III)
182	2019-0074 RC	In the Matter of the Application for Approval of the Interim Power Supply Agreement Between Busuanga Island Electric Cooperative, Inc. (BISELCO) and Calamian Island Power Corporation (CIPC) with Motion for Provisional Authority	Busuanga Island Electric Cooperative, Inc. (BISELCO) and Calamian Island Power Corporation (CIPC)
183	2019-0075 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for Years 2018 to 2020, with Motion for Provisional Authority	Sorsogon II Electric Cooperative Inc. (SORECO II)
184	2019-0076 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and King Energy Generation, Inc. (Misamis Occidental Power Plant 3 - Jimenez), with Prayer for the	National Grid Corporation of the Philippines (NGCP) and King Energy Generation, Inc. (KEGI)

No.	Case No.	Case Title	Applicant/Complainant/Respondent/Petitioner
		Issuance of Provisional Authority	
185	2019-0077 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and King Energy Generation, Inc. (Misamis Occidental Power Plant 2 - Panaon), with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and King Energy Generation, Inc. (KEGI)
186	2019-0078 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Phinma Energy Corporation (PHINMA) with Prayer for Provisional Authority and/or Interim Relief and Motion for Confidential Treatment of Information	Manila Electric Company (MERALCO) and Phinma Energy Corporation (PHINMA)
187	2019-0079 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Phinma Energy Corporation (PHINMA) with Prayer for Provisional Authority and/or Interim Relief and Motion for Confidential Treatment of Information (1200MW)	Manila Electric Company (MERALCO) and Phinma Energy Corporation (PHINMA)
188	2019-0080 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and South Premiere Power Corporation (SPPC) with Prayer for Provisional Authority and/or Interim Relief and Motion for	Manila Electric Company (MERALCO) and South Premiere Power Corporation (SPPC)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		Confidential Treatment of Information (500MW)	
189	2019-0081 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and South Premiere Power Corporation (SPPC) with Prayer for Provisional Authority and/or Interim Relief and Motion for Confidential Treatment of Information	Manila Electric Company (MERALCO) and South Premiere Power Corporation (SPPC)
190	2019-0082 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and First Gen Hydro Power Corporation (FGHPC) with Prayer for Provisional Authority and/or Interim Relief and Motion for Confidential Treatment of Information	Manila Electric Company (MERALCO) and First Gen Hydro Power Corporation (FGHPC)
191	2019-0083 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and San Miguel Energy Corporation (SMEC) with Prayer for Provisional Authority and/or Interim Relief and Motion for Confidential Treatment of Information	Manila Electric Company (MERALCO) and San Miguel Energy Corporation (SMEC)
192	2019-0084 RC	In the Matter of the Petition for the Recovery of CY 2017 Revenue Shortfall from the Universal Charge for Missionary Electrification (UC-ME) and the Corresponding Adjustment of the UC-ME with Prayer for the Prayer for the Issuance of Provisional Authority	National Power Corporation (NPC)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
193	2019-0085 RC	In the Matter of the Application for the Approval of Force Majeure Event Regulated FM Pass-Through for Typhoon "Rosita" in Luzon, in Accordance with the Rules for Setting Transmission Wheeling Rates, with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)
194	2019-0086 RC	In the Matter of the Application for the Approval of the Interim Maximum Annual Revenue for Calendar Year 2020, with Prayer for the Urgent Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP)
195	2019-0087 RC	In the Matter of the Application for Approval of Adjustment in Rates Based on the Tariff Glide Path on the Fourth to Sixth Regulatory Years of the First Regulatory Period for the First Entrant Group Under the Tariff Glide Path (TGP) Rules with Motion for Provisional Authority	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)
196	2019-0088 RC	In the Matter of the Application for the Approval of the Structure and Level of Market Fees for Calendar Years 2019 and 2020 for the Philippine Wholesale Electricity Spot Market (WESM), with Prayer for Provisional Authority	Philippine Electricity Market Corporation (PMEC)
197	2019-0089 RC	In the Matter of the Application for Confirmation and Approval of Emergency Capital Expenditure Project, Namely: Construction of New 13.2 KV Three-Phase Primary Backbone Line of Feeder 14 of Boracay Substation	Aklan Electric Cooperative, Inc. (AKELCO)
198	2019-0090 RC	In the Matter of the Application for the Approval of the Contingency Project for the	Manila Electric Company Inc. (MERALCO)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		Relocation of Electrical Facilities in Connection with the Implementation of Various BBB Projects of the Department of Transportation (DOTr)	
199	2019-0091 RC	In the Matter of the Application for Approval of Its Capital Expenditure Program for Regulatory Year (RY) 2020	Angeles Electric Corporation (AEC)
200	2019-0092 RC	In the Matter of the Application for the Approval of the Implementation of the Cebu - Bohol 230 kV Interconnection Project, with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)
201	2019-0093 RC	In the Matter of the Application for the Approval of the Implementation of the Lapu-Lapu 230 KV Substation Project, with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)
202	2019-0094 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines / Assets of the National Transmission Corporation (TRANSCO) to Cebu I Electric Cooperative, Inc. (CEBECO I), as Covered by a Contract to Sell dated 25 September 2019	National Transmission Corporation (TRANSCO) and Cebu I Electric Cooperative, Inc. (CEBECO I)
203	2019-0095 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines / Assets of the National Transmission Corporation (TRANSCO) to Agusan Del Sur Electric Cooperative, Inc. (ASELCO), as Covered by a Lease Purchase Agreement (LPA) dated 15 October 2019	National Transmission Corporation (TRANSCO) and Agusan del Sur Electric Cooperative, Inc. (ASELCO)
204	2019-0096 RC	In the Matter of the Application for Approval of Capital Projects for the Years 2017 to 2019 in	Pampanga II Electric Cooperative, Inc. (PELCO II)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		Accordance with the Rules for the Approval of Regulated Entities Capital Expenditure Projects and Authority to Secure Loan from NEA	
205	2019-0097 RC	In the Matter of the Application for the Approval of the Unplanned Capital Expenditure 2019 Projects of Misamis Oriental Rural Electric Service Cooperative, Inc. (MORESCO I) Arising from the Immediate New of Industrial / Commercial Customers Power Supply with Prayers for the Issuance of Provisional Authority and to Secure Loan from the National Electrification Administration (NEA) and Private lending Institutions	Misamis Oriental Rural Electric Service Cooperative, Inc. (MORESCO I)
206	2019-0098 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for Calendar Year 2019, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)
207	2019-0099 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Therma Luzon, Inc. (TLI) with Motion for Confidential Treatment of Information	Manila Electric Company (MERALCO) and Therma Luzon, Inc. (TLI)
208	2019-0100 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement between the National Grid Corporation of the Philippines and AP Renewables Inc. (For Makban A), with Prayer for the Issuance of Provisional Authority	NGCP and APRI
209	2019-0101 RC	In the Matter of the Application for Approval of the Ancillary	NGCP and APRI

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		Services Procurement Agreement between the National Grid Corporation of the Philippines and AP Renewables Inc. (For Makban B), with Prayer for the Issuance of Provisional Authority	
210	2019-0102 RC	In the Matter of the Application for The Approval Of The Three (3) Year Capital Expenditure Projects For The Years 2019 To 2021, And For Authority to Secure Loan, With Prayer for Provisional Authority	Isabela II Electric Cooperative, Inc.
Rule Making			
211	2019-0001 RM	In the Matter of the Petition for the Amendment of the Guidelines for the Financial Standards of Generation Companies	Philippine Independent Power Producers Association, Inc. (PIPPA)
212	2019-0002 RM	In Re: Amendments to Resolution No. 9, Series of 2013, Entitle "A Resolution Adopting the Rules Enabling the Net-Metering Program for Renewable Energy	Energy Regulatory Commission – Renewable Division of the Market Operations Service
213	2019-0003 RM	In Re: Rules for Setting Distribution Wheeling Rates (RDWR)	Energy Regulatory Commission
214	2019-0004 RM	In Re: Draft Rules Amending the Procedures Governing the Guidelines for Acceptance Testing of Meters in Meter Shops Authorized by the Commission Pursuant to Resolution No. 12, Series of 2009	Energy Regulatory Commission

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
215	2019-0005 RM	In Re: Draft Rules on Meters and Instrument Transformers Accuracy Limits, Accuracy Testing and Other Requirements	Energy Regulatory Commission
216	2019-0006 RM	In Re: Proposed Interim Benchmark of Reliability Performance Indices and Equivalent Outage Days per Year of Generating Units	Energy Regulatory Commission
217	2019-0007 RM	In the Matter of the Promulgation of the Proposed Further Amendments to the "Rules for the Distribution of Net Settlement Surplus (NSS)"	Energy Regulatory Commission
218	2019-0008 RM	In the Matter of the Promulgation of the Proposed Amendments to the "2014 Revised Rules for the Issuance of Certificates of Compliance (COCs) for Generation Companies, Qualified End-Users and Entities with Self Generation Facilities, as Amended by Resolution No. 18, Series of 2018"	Energy Regulatory Commission
219	2019-0009 RM	In Re: Proposed Rules for the Monitoring of Variable Renewable Energy (VRE) Generating Facilities Performance	Energy Regulatory Commission
220	2019-0010 RM	In the Matter of the Promulgation of the Adoption of the Resolution Amending Resolution No. 4, Series of 2017 Entitled "Amendments to the Pre-emptive Mitigating Measure in the Wholesale Electricity Spot Market (WESM)"	Energy Regulatory Commission

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
221	2019-0011 RM	In Re: Proposed Revisions to the 2006 Rules of Practice and Procedure of the Energy Regulatory Commission (Revised RPP)	Energy Regulatory Commission
Show Cause			
222	2018-004 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certificate of Compliance (COC) Renewal Application Six (6) Months Before its Expiration Date -2 Geothermal Generating Units with an aggregate rated capacity of 32 MW located in Brgy. San Rafael, Sto. Tomas, Batangas)	Maibarara Geothermal Inc. (MGI)
223	2018-0041 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance (COC) - ISELCO I filed its application only on 23 May 2018 for its Magat A MHEPP with a capacity of 360 kW)	Isabela I Electric Cooperative, Inc. (ISELCO I)
224	2018-0042 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility without a Valid Certificate of Compliance (COC) - ISELCO I operated its Magat A MHEPP from the period 28 May 2018 to 19 June 2018)	Isabela I Electric Cooperative, Inc. (ISELCO I)
225	2019-0001 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance (COC) within the Prescribed Period - Coron Bunker C-Fired Diesel Power Plant (Coron BCFDPP) with a	Calamian Islands Power Corp. (CIPC)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		capacity of 7.735MW - March 22, 2019)	
226	2019-0002 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance (COC) within the Prescribed Period - Busuanga Diesel Power Plant (Busuanga DPP) with a capacity of 0.910MW - March 22, 2019)	Calamian Islands Power Corp. (CIPC)
227	2019-0003 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance (COC) within the Prescribed Period - SACASOL 1A Solar Power Plant with a capacity of 13.0 MWp - June 9, 2019)	San Carlos Solar Energy, Inc. (SACASOL)
228	2019-0004 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance (COC) within the Prescribed Period - SACASOL 1B Solar Power Plant with a capacity of 9.0 MWp - June 9, 2019)	San Carlos Solar Energy, Inc. (SACASOL)
229	2019-0005 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Increased its Offer price from Php5.35/kWh during the previous interval to Php32/kWh on 16 August 2017)	Prime Meridian Power Corporation (PMPC)
230	2019-0006 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with Resolution No. 04, Series of 2015 - Force Outage during the period 05 March 2019 to 25 April 2019 due to insufficient power supply -	Petron Corporation

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		Petron Refinery Solid Fuel Fired Bioler Power Plant)	
231	2019-0007 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with Resolution No. 04, Series of 2015 - Force Outage during the period 05 March 2019 to 25 April 2019 due to insufficient power supply - Caliraya Hydro Electric Power Plant and Kalayaan Hydro-Electric Power Plant)	CBK Power Company Limited
232	2019-0008 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with Resolution No. 04, Series of 2015 - Force Outage during the period 05 March 2019 to 25 April 2019 due to insufficient power supply - Limay Combined Cycle Power Plant)	Panasia Energy Holdings, Inc.
233	2019-0009 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with Resolution No. 04, Series of 2015 - Force Outage during the period 05 March 2019 to 25 April 2019 due to insufficient power supply - SMC Limay Coal - Fired Thermal Power Plant)	SMC Consolidated Power Corporation
234	2019-0010 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with Resolution No. 04, Series of 2015 - Force Outage during the period 05 March 2019 to 25 April 2019 due to insufficient power supply - Sual Coal Fired Power Plant)	Team Sual Corporation

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
235	2019-0011 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with Resolution No. 04, Series of 2015 - Force Outage during the period 05 March 2019 to 25 April 2019 due to insufficient power supply SLTEC Puting Bato Coal - Fired Power Plant)	South Luzon Thermal Energy Corporation
236	2019-0012 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with Resolution No. 04, Series of 2015 - Force Outage during the period 05 March 2019 to 25 April 2019 due to insufficient power supply - SLPGC Gas Turbine Power Plant)	Southwest Luzon Power Generation Corporation (SLPGC)
237	2019-0013 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with Resolution No. 04, Series of 2015 - Force Outage during the period 05 March 2019 to 25 April 2019 due to insufficient power supply - Malaya Thermal Power Plant)	Power Sector Assets and Liabilities Management (PSALM)
238	2019-0014 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with Resolution No. 04, Series of 2015 - Force Outage during the period 05 March 2019 to 25 April 2019 due to insufficient power supply - Pagbilao Coal Fired Power Plant)	Team Energy Corporation
239	2019-0015 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with Resolution No. 04, Series of 2015 - Force Outage	Pagbilao Energy Corporation

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		during the period 05 March 2019 to 25 April 2019 due to insufficient power supply - Pagbilao Coal Fired Power Plant Unit 3)	
24	2019-0016 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with Resolution No. 04, Series of 2015 - Force Outage during the period 05 March 2019 to 25 April 2019 due to insufficient power supply - Mariveles Coal Fired Power Plant)	GNPower Mariveles Coal Plant Ltd.
241	2019-0017 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with Resolution No. 04, Series of 2015 - Force Outage during the period 05 March 2019 to 25 April 2019 due to insufficient power supply - Anda Power 83.70 MW Circulating Fluidized Bed (CFD) Coal Fired Plant)	Anda Power Corporation
242	2019-0018 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with Resolution No. 04, Series of 2015 - Force Outage during the period 05 March 2019 to 25 April 2019 due to insufficient power supply - Makban Geothermal Power Plant and Tiwi Geothermal Power Plant)	Aboitiz Power Renewables, Inc.
243	2019-0019 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with Resolution No. 04, Series of 2015 - Force Outage during the period 05 March 2019 to 25 April 2019 due to	SN Aboitiz Power - Benguet, Inc.

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		insufficient power supply - Ambuklao Hydro-Electric Power Plant)	
244	2019-0020 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with Resolution No. 04, Series of 2015 - Force Outage during the period 05 March 2019 to 25 April 2019 due to insufficient power supply - Sta. Rita Power Corporation)	First Gas Power Corporation
245	2019-0021 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with Resolution No. 04, Series of 2015 - Force Outage during the period 05 March 2019 to 25 April 2019 due to insufficient power supply - San Lorenzo Combined Cycle Power Plant)	FGP Corporation
246	2019-0022 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with Resolution No. 04, Series of 2015 - Force Outage during the period 05 March 2019 to 25 April 2019 due to insufficient power supply - Batangas Coal - Fired Thermal Power Plant [Calaca 1 and 2])	SEM Calaca Power Corporation
247	2019-0023 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance (COC) within the Prescribed Period - BSMHCs COC for the Sevilla MPPS is set to expire on 17 August 2019 - May 31, 2019)	BOHECO I Sevilla Mini Hydro Corp. (BSMHC)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
248	2019-0024 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certificate of Compliance (COC) wRenewal Application Six (6) Months Before its Expiration Date - 74 days delayed)	Power Sector Assets and Liabilities Management (PSALM)
249	2019-0025 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certificate of Compliance (COC) Renewal Application Six (6) Months Before its Expiration Date - 43 days delayed)	Tarlac Power Corporation (TPC)
250	2019-0026 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Apply Certificate of Compliance (COC) Within the Prescribed Period - MHCIs COC application for the power plant on 11 June 2019 is beyond the required 3 month period)	Majayjay Hydropower Company, Inc. (MHCI)
251	2019-0027 SC	In Re: Violations of Section 1.3.1, Article I of Resolution No. 22, Series of 2010, entitled "A Resolution Adopting the Rules Governing the Type Approval of Meter Products to be Used in Revenue Metering by Distribution Utilities and Redistributors" and Section 5.5.8, Article V of Resolution No. 12, Series of 2009, entitled "A Resolution Adopting the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities"	Manila Electric Company (MERALCO)
252	2019-0028 SC	In the Matter of Violation of ERC Orders, Rules and Regulation (Re: Chapters 3.6 and 4.2.9 of the Philippine Distribution Code, Article I,	Panay Electric Company, Inc. (PECO)

No.	Case No.	Case Title	Applicant/Complainant/ Respondent/Petitioner
		Sections 1.7.6, 1.7.9 and 1.7.10 of the ERC Resolution No. 02, Series of 2010; Article II, Section 2.2.3 of ERC Resolution No. 10, Series of 2014; and Article III, Section 3.1 of the ERC Resolution No. 12, Series of 2009)	

Cases Decided in 2019

A. Capital Expenditure

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	05 April	15 January 2019	2013-148 RC	In the Matter of the Application for Approval of the Cebu-Lapu-Lapu Transmission Project, with Prayer for the Issuance of a Provisional Authority	National Grid Corporation of the Philippines (NGCP)	<p>The ERC APPROVED the Cebu-Lapu-Lapu Transmission Project (CLTP) of the NGCP, subject to the following conditions:</p> <ul style="list-style-type: none"> a. The proposed project shall be subject to optimization based on its actual use and/or implementation during the reset process for the next Regulatory Period following the procedures stated in the Rules in Setting the Transmission Wheeling Rates (RTWR) and other relevant issuances of the ERC; b. All costs related to the failed implementation aspect of the previously approved project shall be disallowed and shall be subject to optimization during the reset process for the next Regulatory Period; c. Applicant NGCP is required to conduct competitive bidding in the implementation of the proposed projects; and d. Applicant NGCP is required to pay the Permit Fee in the amount of Ten Million Nine Hundred Forty-Three Thousand Four Hundred Seventy Five Pesos (PhP10,943,475.00), computed based on Section 40(g) of Commonwealth Act (C.A.) No. 146 and the Revised Schedule of ERC Fees and Charges.
2	05 April	05 December 2018	2014-015 RC	In the Matter of the Application for the Approval of the La Trinidad - Calot 69 kV Line Project, with Prayer for Issuance of a	National Grid Corporation of the Philippines (NGCP)	<p>The ERC APPROVED the application of the NGCP for the implementation of the La Trinidad-Calot 69 kV Line Project, subject to the following conditions:</p> <ul style="list-style-type: none"> a. The proposed Project shall be subject to optimization based on its actual use and/or implementation during

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Provisional Authority		<p>the reset process for the next regulatory period following the procedures stated in the Rules in Setting the Transmission Wheeling Rates (RTWR) and other relevant issuances of the ERC;</p> <p>b. NGCP must conduct a competitive bidding in the implementation of the proposed Project; and</p> <p>c. The remaining old/ existing line that would be dedicated to BENECO's Sanitary Camp and Irisan should be reclassified as Subtransmission Asset (STA) and must be vested to BENECO pursuant to Section 8 of EPIRA. The line and portions of the existing La Trinidad-Calot 69 kV line that would be retired must be deducted from NGCP's Regulatory Asset Base (RAB).</p> <p>Relative thereto, NGCP was DIRECTED to pay within fifteen (15) days, from receipt of Decision, the Permit Fee in the amount of Four Million Eight Hundred Thirty-Three Thousand Three Hundred Seventeen and 45/100 Pesos (PhP4,833,317.45), computed based on Section 40(g) of Commonwealth Act (C.A.) No. 146 and the ERC's Revised Schedule of Fees and Charges.</p>
3	30 May	14 November 2018	2016-158 RC	In the Matter of the Application for Authority to Retire the Palomar Substation Located at Tondo, Manila and to Withdraw from Service Certain Equipment and Machinery Installed in the Said Substation, and for Prayer for	Manila Electric Company (MERALCO)	The ERC APPROVED the application filed by MERALCO for authority to retire its Palomar Substation and withdraw from service certain equipment and machinery installed in the said substation. Further, the ERC GRANTED MERALCO's request to reuse the equipment in the Palomar Substation that will not be retired from service, subject to evaluation in the next Performance-Based Regulation (PBR) Reset with respect to determining how this can impact positively on power cost on the part of the consumers.

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Provisional Authority		<p>Provided further, that the total amount of the assets to be retired from service in the amount of Three Million Four Hundred Ninety-Three Thousand Four Hundred Eighty-Nine Pesos and Thirty-Five Centavos (PhP3,493,489.35) shall be subject for asset disposal and revenues derived therefrom shall be taken into account during the next PBR reset process, for adjustment purposes, following ERC regulations.</p>
4	14 June	30 April 2019	2017-038 RC	In the Matter of the Application for Proposed Capital Expenditure Project, with Prayer for Provisional Authority	Isabela I Electric Cooperative, Inc. (ISELCO I)	<p>The ERC APPROVED the proposed Capital Expenditure (CAPEX) project of ISELCO I in the amount of Six Million Four Hundred Thirteen Thousand Three Pesos and Twenty-Five Centavos (PhP6,413,003.25) to be fully funded by SNAP-M pursuant to their Connection Agreement.</p> <p>Relative thereto, the facility interconnecting HEPP-MARIIS shall be transferred to ISELCO I in the form of Contribution in aid of Construction (CIAC) pursuant to Section 2.9 of the Distribution Services and Open Access Rules (DSOAR).</p> <p>Further, the portion of the Burgos-Alfonso Lista 69 kV line facility of IFELOCO (from the tapping point of HEPP-MARIIS up to tapping point of IFELOCO to ISELCO I), which is previously dedicated (connection asset) to IFELOCO, is reclassified into distribution network asset of ISELCO I. The same shall be transferred to ISELCO I at zero (0) cost as agreed upon by IFELOCO and ISELCO I.</p> <p>Accordingly, ISELCO I was DIRECTED to:</p> <ul style="list-style-type: none"> a. Maintain a separate account for assets paid as CIAC and that the same should never appear in its rate base nor be included in its asset appraisal; and b. Pay the ERC the full amount of Forty-Eight Thousand Ninety-Seven Pesos and Fifty-Two Centavos (PhP48,097.52) as payment for the permit fee for the approval of its capital expenditure project, within



No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						fifteen (15) days upon receipt of Decision.
5	17 June	30 April 2019	2015-102 RC	In the Matter of the Application for Approval of Eastern Samar Electric Cooperative, Inc.'s Capital Expenditure Projects Due to Force Majeure (Typhoon Ruby)	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	<p>The ERC RESOLVED the application filed by ESAMELCO for approval of its force majeure capital expenditure project, as follows:</p> <ol style="list-style-type: none">1. The Force Majeure Capital Expenditure Project was CONFIRMED in the amount of Ninety-One Million Three Hundred Sixty Thousand Seven Hundred Twenty-Nine and 60/100 Pesos (PhP91,360,729.60).2. ESAMELCO was directed to:<ol style="list-style-type: none">a. Pay the ERC the full amount of Six Hundred Eighty-Five Thousand Two Hundred Five and 47/100 Pesos (PhP685,205.47) as payment for the permit fee for the approval of its capital expenditure project, within fifteen (15) days upon receipt of this Decision;b. Confirm, through a Reinvestment Fund for Sustainable CAPEX (RFSC) Report, that the balance accruing from the loan amount of Ninety-Six Million Seven Hundred Forty-Seven Thousand Six Hundred Twenty-Four Pesos (PhP96,747,624.00) minus the actual cost of the subject project in the amount of Ninety-One Million Three Hundred Sixty Thousand Seven Hundred Twenty-Nine and 60/100 Pesos (PhP91,360,729.60) was deposited in the RFSC; andc. Explain its basis and justifications for securing a loan from the National Electrification Administration (NEA), without seeking prior authority from the ERC, to

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																
						<p>fund its Force Majeure Capital Expenditure.</p>																																
6	20 June	30 April 2019	2013-206 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for Regulatory Years 2014 to 2015	Cotabato Light and Power Company, Inc. (CLPC)	<p>The ERC RESOLVED the application filed by CLPC for the approval of its Capital Expenditure (CAPEX) Projects for Regulatory Years 2014 to 2015, as follows:</p> <ol style="list-style-type: none"> 1. The following CAPEX projects were APPROVED subject to optimization based on its actual use and/or implementation during the reset process for the next regulatory period following the procedures stated in the RDWR and other relevant issuances of the ERC: <table border="1"> <thead> <tr> <th>CAPEX Projects</th><th>Project Cost (PhP)</th></tr> </thead> <tbody> <tr> <td>Elevated Meter Center (Meter on Pole) Project</td><td>23,753,365</td></tr> <tr> <td>Line Upgrade</td><td>39,739,954</td></tr> <tr> <td>Purchase of Utility Vehicles</td><td>4,128,870</td></tr> <tr> <td>Upgrading of SCADA Software</td><td>3,119,500</td></tr> <tr> <td>Purchase, Replacement, and Upgrading of Tools/Testing Equipment</td><td>410,951</td></tr> <tr> <td>Residual Project (for years 2014 and 2015 only)</td><td>54,825,909</td></tr> <tr> <td>Power Plant - Tools and Maintenance Equipment</td><td>12,517,636</td></tr> <tr> <td>Purchase of Power Plant Switchgear</td><td>13,021,800</td></tr> <tr> <td>Power Plant - Buildings</td><td>2,515,158</td></tr> <tr> <td>Buildings</td><td>46,995,127</td></tr> <tr> <td>Total Project Cost (PhP)</td><td>201,028,270</td></tr> </tbody> </table> <ol style="list-style-type: none"> 2. The following projects were DISAPPROVED without prejudice to its refiling with sufficient justification: <table border="1"> <thead> <tr> <th>CAPEX Projects</th><th>Project Cost (PhP)</th></tr> </thead> <tbody> <tr> <td>Substation Reconditioning</td><td>2,446,348</td></tr> <tr> <td>Office Furniture and Equipment</td><td>64,316</td></tr> <tr> <td>Information Systems Equipment</td><td>7,443,439</td></tr> </tbody> </table>	CAPEX Projects	Project Cost (PhP)	Elevated Meter Center (Meter on Pole) Project	23,753,365	Line Upgrade	39,739,954	Purchase of Utility Vehicles	4,128,870	Upgrading of SCADA Software	3,119,500	Purchase, Replacement, and Upgrading of Tools/Testing Equipment	410,951	Residual Project (for years 2014 and 2015 only)	54,825,909	Power Plant - Tools and Maintenance Equipment	12,517,636	Purchase of Power Plant Switchgear	13,021,800	Power Plant - Buildings	2,515,158	Buildings	46,995,127	Total Project Cost (PhP)	201,028,270	CAPEX Projects	Project Cost (PhP)	Substation Reconditioning	2,446,348	Office Furniture and Equipment	64,316	Information Systems Equipment	7,443,439
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7	20 June	08 January 2019	2014-134 RC	In the Matter of the Application of the Approval of the Taguig Extra High-Voltage Substation Project, with Prayer for the Issuance of a Provisional Authority	National Grid Corporation of the Philippines (NGCP)	<p>The ERC APPROVED the application of the NGCP for the implementation of the Taguig Extra High-Voltage Substation Project, subject to the following conditions:</p> <p>a. The proposed project shall be subject to optimization based on its actual use and/or implementation during the reset process for the next regulatory period following the procedures stated in the Rules in Setting the Transmission Wheeling Rates (RTWR) and other relevant issuances of the ERC; and</p> <p>b. NGCP was required to conduct competitive bidding in the implementation of the proposed Project.</p> <p>Relative thereto, NGCP was required to pay the permit fee in the amount of Seventy-Two Million Six Hundred Sixteen Thousand Five Hundred Fourteen Pesos and 61/100 (PhP72,616,514.61) computed based on Section 40(g) of Commonwealth Act (C.A.) No. 146 and the Revised Schedule of ERC Fees and Charges.</p>										



No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
8	25 June	30 April 2019	2013-147 RC	In the Matter of the Application for Approval of the Emergency Installation of One (1) 150 MVA Power Transformer in the Malolos II Substation	Manila Electric Company (MERALCO)	<p>The ERC APPROVED the application filed by MERALCO for approval of its emergency installation of one (1) 150 MVA power transformer in the Malolos II Substation subject to the condition that the Project, including the cost, shall be subject to optimization. The optimization should be based on its actual use and/or implementation during the reset process for the next Regulatory Period following the procedures stated in the Rules for Setting Distribution Wheeling Rates (RDWR) and other relevant issuances of the ERC.</p> <p>However, MERALCO was no longer required to pay the corresponding permit fee since it already paid for the permit fee for the Sta. Rita Project, which was part of MERALCO's approved capital expenditure project in its Second Regulatory Period.</p>
9	28 June	24 June 2019	2013-138 RC	In the Matter of the Application for Approval of Force Majeure Capital Expenditure Project Re: Repair and Re-Installation of 1 x 100 MVA Transformer (TR4) Located at National Grid Corporation of the Philippines (NGCP) Cebu Substation	Visayan Electric Company, Inc. (VECO)	<p>The ERC APPROVED the application filed by VECO for the approval of Force Majeure Capital Expenditure Projects relative to the repair and re-installation of one (1) unit of MVA transformer (TR4) located at National Grid Corporation of the Philippines (NGCP) Cebu Substation therein.</p> <p>The proposed project shall be subject to optimization based on its actual use and/ or implementation during the Regulatory Reset process for the next regulatory period following the procedures stated in the RDWR and other relevant issuances of the ERC.</p> <p>In accordance with Section 40 of Commonwealth Act No. 146 and the ERC Schedule of Fees and Charges, VECO was directed to pay the ERC the full amount of One Hundred Eighty-Seven Thousand Sixteen Pesos and Thirty-Four Centavos (PhP187,016.34), as payment of permit fee for the approval of its capital expenditure project within fifteen (15) days upon receipt of Decision.</p>
10	28 June	25 June 2019	2015-206 RC	In the Matter of the Application for Approval of Capital	Lanao del Norte Electric Cooperative,	The ERC APPROVED WITH MODIFICATION the application filed by LANECO for the capital expenditure projects for 2015,

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																								
				Expenditure Projects for 2015, Namely: 1) Construction of 69kV Subtransmission Line from Curvada, Kapatagan to LANECO Main Office, and 2) Double Circuiting of Backbone Line from Kauswagan Sub-station to Larapan Bridge Linamon, with Prayer for Provisional Authority	Inc. (LANECO)	<p>namely: 1) the construction of 69kV sub-transmission line from Curvada, Kapatagan to LANECO Main Office; and 2) double circuiting of backbone line from Kauswagan sub-station to Larapan bridge, Linamon, subject to the following conditions:</p> <p>1. LANECO's approved Capital Expenditure project in the amount of Seventy Three Million Two Hundred Fifty Four Thousand Three Hundred Sixty Eight Pesos and Ninety Seven Centavos (PhP73,254,368.97) are as follows:</p> <table border="1"> <thead> <tr> <th>Proj. No.</th><th>Project Name</th><th>Approved Project Cost (PhP)</th></tr> </thead> <tbody> <tr> <td>1</td><td>Double circuiting of Backbone/ Distribution line</td><td></td></tr> <tr> <td></td><td>a. Replace the existing dilapidated primary line</td><td>407,908.79</td></tr> <tr> <td></td><td>b. Primary line to connect SEPC</td><td>-</td></tr> <tr> <td></td><td>Sub-total (PhP)</td><td>407,908.79</td></tr> <tr> <td>2</td><td>Revised Construction of 18-km. 69 kV Line</td><td>72,846,460.18</td></tr> <tr> <td></td><td>Sub-total (PhP)</td><td>72,846,460.18</td></tr> <tr> <td></td><td>GRAND TOTAL (PhP)</td><td>73,254,368.97</td></tr> </tbody> </table> <p>2. The cost of the non-standard connection facility used to connect SEPC should be recovered by LANECO from SEPC;</p> <p>3. LANECO was directed to submit the results of the competitive bidding, which will include the proposals and purchase orders, the as-built drawings and bill of materials, and the actual cost incurred in the implementation of the approved capital</p>	Proj. No.	Project Name	Approved Project Cost (PhP)	1	Double circuiting of Backbone/ Distribution line			a. Replace the existing dilapidated primary line	407,908.79		b. Primary line to connect SEPC	-		Sub-total (PhP)	407,908.79	2	Revised Construction of 18-km. 69 kV Line	72,846,460.18		Sub-total (PhP)	72,846,460.18		GRAND TOTAL (PhP)	73,254,368.97
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No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>expenditure projects (scanned/soft copies) using the ERC-prescribed template in Excel format, not later than: (1) the 30th of January if the succeeding year for the unimplemented; and (2) fifteen (15) days from receipt of this Decision for implemented projects;</p> <p>4. LANECO was directed to file a separate application for authority to secure loan; and</p> <p>5. LANECO was directed to pay the ERC the full amount of permit fee amounting to Two Hundred Seventy Nine Thousand Four Hundred Seven Pesos and Seventy Seven Centavos (PhP279,407.77).</p>
11	28 June	24 June 2019	2016-132 RC	In the Matter of the Application for Approval of an Emergency Capital Expenditure Project for Calendar Year 2016	Bohol Light Company, Inc. (BLCI)	<p>The ERC RESOLVED the application filed by BLCI for the approval of its emergency capital expenditure project for the calendar year 2016, as follows:</p> <p>1. The Emergency Capital Expenditure Project was approved but subject to optimization based on its actual use and implementation during the reset process for the next regulatory period following the procedures stated in the RDWR and other relevant issuance of the ERC;</p> <p>2. BLCI was required to pay the permit fee amounting to Ten Thousand Five Hundred Sixteen Pesos and Fifty Centavos (PhP10,516.50); and</p> <p>3. BLCI was directed to:</p> <p>3.1 Exercise due diligence in procuring equipment taking into consideration the quality and cost of the same; and</p> <p>3.2 Ensure the conduct of timely and appropriate</p>



No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>maintenance procedure for the facility to achieve its optimal life efficiency.</p>
12	28 June	25 June 2019	2016-138 RC	In the Matter of the Application for Confirmation and Approval of Emergency Capital Expenditure Project for 2015, Re: Replace of Damaged Power Transformer at the Batac Substation	Ilocos Norte Electric Cooperative, Inc. (INEC)	<p>The ERC RESOLVED the application filed by INEC for the approval of its Capital Expenditure Project in the amount of Sixteen Million Three Hundred Fourteen Thousand Nine Hundred Sixty-Four Pesos (PhP16,314,964.00), as follows:</p> <ol style="list-style-type: none"> 1. The Emergency Capital Expenditure Project was APPROVED in the amount of One Hundred Twenty Two Thousand Three Hundred Sixty-Two and 23/100 Pesos (PhP122,362.23). 2. INEC was hereby directed: <ol style="list-style-type: none"> a. To pay the ERC the full amount of One Hundred Twenty Two Thousand Three Hundred Sixty-Two and 23/100 Pesos (PhP122,362.23) as payment for the permit fee for the approval of its capital expenditure project, within fifteen (15) days upon receipt of this Decision; b. To exercise due diligence in procuring equipment taking into consideration the quality and cost of the same; c. To ensure conduct of timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency.
13	28 June	25 June 2019	2016-153 RC	In the Matter of the Application for Approval of Capital Expenditure Project for 2016, Re: Uprating of Vigan Substation Capacity, with Application for Authority to Secure Loan from the National	Ilocos Sur Electric Cooperative, Inc. (ISECO)	<p>The ERC RESOLVED the application filed by ISECO for the approval of its Capital Expenditure (CAPEX) Project, with Authority to secure loan from NEA, as follows:</p> <ol style="list-style-type: none"> 1. The CAPEX Project in the amount of Seventeen Million One Hundred Forty-Four Thousand Five Hundred Forty-Eight Pesos (PhP17,144,548.00) was hereby APPROVED; 2. ISECO's prayer for authority to secure loan from

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Electrification Administration (NEA) and Motion for Provisional Authority		<p>financing institutions was DENIED;</p> <p>3. ISECO was DIRECTED to ensure conduct of timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency; and</p> <p>4. ISECO was DIRECTED to pay the ERC the full amount of One Hundred Twenty-Eight Thousand Five Hundred Eighty-Four and 11/100 Pesos (PhP128,584.11), as payment of permit fee for the approval of its CAPEX project, within fifteen (15) days upon receipt of the Decision.</p>
14	28 June	25 June 2019	2016-178 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure Event Capital Expenditure Project, Re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines, Buildings, Facilities and Equipment Damaged by Typhoon Nona, with Application for Authority to Secure Loan from the National Electrification Administration (NEA)	Sorsogon II Electric Cooperative, Inc. (SORECO II)	<p>The ERC APPROVED WITH MODIFICATIONS the application filed by SORECO II for approval of its force majeure capital expenditure project, as follows:</p> <p>1. The force majeure capital expenditure project in the amount of Eighty Million Three Hundred Nineteen Thousand Four Hundred Fifty-Six Pesos (PhP80,319,456.00) was CONFIRMED;</p> <p>2. SORECO II's loan in the amount of Fifty-Nine Million Four Hundred Twenty-Seven Thousand Six Hundred Pesos (PhP59,427,600.00), as granted by the NEA, was AUTHORIZED;</p> <p>3. SORECO II was authorized to recover the approved regulatory cost of the Force Majeure Capital Expenditure Project, including the corresponding loan amortization, from its Reinvestment Fund for Sustainable CAPEX (RFSC) subject to the provisions of Article 5 of the RSEC-WR as adopted in Resolution No. 20, Series of 2009; and</p> <p>4. SORECO II was directed to pay to the ERC the full amount of Six Hundred Two</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						Thousand Three Hundred Ninety-Five Pesos and Ninety-Two Centavos (PhP602,395.92) as payment for the permit fee for the approval of its force majeure capital expenditure project, within fifteen (15) days upon receipt of the Decision.
15	28 June	25 June 2019	2016-187 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure Event Capital Expenditure Project, re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines, Buildings, Facilities and Equipment Damaged by Typhoon Nona, with Application for Authority to Secure Loan from the National Electrification Administration (NEA)	Sorsogon I Electric Cooperative, Inc. (SORECO I)	<p>The ERC RESOLVED the application filed by SORECO I for approval of its force majeure CAPEX project, as follows:</p> <ol style="list-style-type: none"> 1. The Force Majeure CAPEX Project was CONFIRMED in the amount of Sixty Million Three Hundred Thirty-One Thousand One Hundred Eighty-One and 48/100 Pesos (PhP60,331,181.48); 2. SORECO I's loan in the amount of Fifty-Five Million Six Hundred Seventy-Three Thousand One Hundred Thirteen and 9/100 Pesos (PhP55,673,113.09), as granted by NEA was AUTHORIZED; 3. SORECO I was AUTHORIZED to recover the approved cost of the Force Majeure CAPEX Project including the respective loan amortization, if any, from its RFSC subject to the provisions of Article 5 of the RSEC-WR as adopted in ERC Resolution No. 20, Series of 2009; and 4. SORECO I was DIRECTED to pay the ERC the full amount of Four Hundred Fifty-Two Thousand Four Hundred Eighty-Three and 86/100 Pesos (PhP452,483.86) as payment for the permit fee for the approval of its force majeure CAPEX project, within fifteen (15) days upon receipt of the Decision.

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
16	28 June 2019	25 June 2019	2017-043 RC	In the Matter of the Application for Confirmation and Approval of Emergency Capital Expenditure Project, Re: Procurement of 10MVA Power Transformer Together with Protection and Safety Accessories for Kapatagan Substation as Replacement for the Damaged 1-5 MVA Power Transformer, with Application for Authority to Secure Loan from the National Electrification Administration (NEA)	Lanao del Norte Electric Cooperative, Inc. (LANECO)	<p>The ERC APPROVED the emergency capital expenditure project of LANECO and AUTHORIZED the loan of LANECO from the NEA in the amount of Nineteen Million Two Hundred Ninety-seven Thousand Three Hundred Eleven and 84/100 Pesos (PhP19,297,311.84).</p> <p>Accordingly, LANECO was DIRECTED to:</p> <ul style="list-style-type: none"> a) Pay the ERC as permit fee the full amount of One Hundred Forty-eight Thousand Four Hundred Seventy-nine and 84/100 Pesos (PhP148,479.84) for the approval of its emergency capital expenditure project within fifteen (15) days upon receipt of Decision; b) Exercise due diligence in the procurement of equipment, taking into consideration the quality and cost of the same; and c) Ensure the conduct of timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency.
17	28 June 2019	25 June 2019	2017-046 RC	In the Matter of Application for Approval/ Confirmation of Force Majeure Event Capital Expenditure Projects Re: Repair, Restoration, Replacement and Rehabilitation of Distribution Lines and Facilities Damaged Due to Flood Brought by the Tail End of the Cold Front	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	<p>The ERC RESOLVED the application filed by ZANECO for the approval of its Force Majeure Capital Expenditure (CAPEX) Projects, as follows:</p> <ol style="list-style-type: none"> 1. The Force Majeure CAPEX Projects were CONFIRMED with modification as to the costs amounting to Three Million Nine Hundred Thousand Four Hundred Thirty-Six and 77/100 Pesos (P3,900,436.77); and 2. ZANECO was DIRECTED to pay the ERC the full amount of Twenty-Nine Thousand Two Hundred Fifty-Three and 28/100 Pesos (PhP29,253.28) as payment of the permit fee for the approval of its CAPEX projects, within fifteen (15) days upon receipt of the Decision.

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
18	28 June 2019	24 June 2019	2017-109 RC	In the Matter of the Application for Approval of the Regulated Entities' Emergency Capital Expenditure Projects, with Authority to Secure Loan from the National Electrification Administration	First Laguna Electric Cooperative, Inc. (FLECO)	<p>The ERC RESOLVED the application filed by FLECO for approval of its Capital Expenditure Project, with authority to secure loan from NEA, as follows:</p> <ol style="list-style-type: none"> <li data-bbox="1140 563 1511 788">The capital expenditure project of FLECO was APPROVED in the amount of Twelve Million Eight Hundred Eighty-One Thousand Seven Hundred Seventy-Eight Pesos (PhP12,881,778.00); <li data-bbox="1140 788 1511 968">FLECO's request for authority to secure loan was APPROVED in the amount of Eleven Million Seven Hundred Thousand Pesos (PhP11,700,000.00), as granted by NEA; <li data-bbox="1140 968 1511 1192">FLECO was required to SUBMIT Progress Report of the RFSC collection and utilization, using the ERC-prescribed template which must be submitted annually, containing the following information: <ol style="list-style-type: none"> <li data-bbox="1160 1215 1511 1349">Accumulated Reinvestment Fund from previous year's collection; <li data-bbox="1160 1349 1511 1372">Current collection from Reinvestment Fund; <li data-bbox="1160 1372 1511 1394">Funds maintained in a separate account; <li data-bbox="1160 1394 1511 1417">Other sources, such as subsidy; <li data-bbox="1160 1417 1511 1439">Details of Fund Utilization for the year; <li data-bbox="1160 1439 1511 1462">Excess fund or shortfall; and <ol style="list-style-type: none"> <li data-bbox="1140 1596 1511 1888">FLECO was DIRECTED to pay the ERC the full amount of Ninety-Six Thousand Six Hundred Thirteen and 34/100 Pesos (PhP96,613.34), as payment of permit fee for the approval of the capital expenditure project within fifteen (15) days upon receipt of the Decision. <li data-bbox="1140 1888 1511 2001">FLECO was directed to ensure conduct of timely and appropriate maintenance procedure for the facility to

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						achieve its optimal life and efficiency.
19	28 June	24 June 2019	2018-102 RC	In the Matter of the Application for Approval of Emergency Electric Capital Expenditure Project Re: Installation of 10 MVA Substation in Brgy. Alcala, Ma. Aurora, Aurora and Authority to Secure Loan from NEA	Aurora Electric Cooperative, Inc. (AURELCO)	<p>The ERC RESOLVED the application filed by AURELCO for the installation of its 10 MVA Substation in Brgy. Alcala, Ma. Aurora, Aurora, as follows:</p> <ol style="list-style-type: none"> 1. The proposed Emergency Capital Expenditure Project of AURELCO in the amount of Thirty-four Million Six Hundred Ninety-five Thousand and Eighty-five Pesos (PhP34,695,085.00) was APPROVED; 2. AURELCO was directed to: <ol style="list-style-type: none"> a. Pay the ERC the amount of Two Hundred Sixty Thousand Two Hundred Thirteen and 14/100 Pesos (PhP260,213.14) as payment of permit fee for the approval of its emergency capital expenditure project within fifteen (15) days upon receipt of the Decision; and b. Submit the results of the competitive bidding in accordance with good governance practices which shall include the proposals and purchase orders, the as-built drawings and bill of materials and the actual cost incurred in the implementation of the emergency capital expenditure project (scanned/soft copies only), using the ERC-prescribed template in Excel Format not later than fifteen (15) days from receipt of the Decision for implemented projects; and 3. AURELCO's loan in the amount of Thirty-one Million Six Hundred Six

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																				
						Thousand Five Hundred Ninety two and 92/100 Pesos (PhP31,606,592.92) was AUTHORIZED.																																				
20	28 June	25 June 2019	2016-018 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2015 to 2018, with Prayer for Provisional Authority	Kalinga Apayao Electric Cooperative, Inc. (Kaelco)	<p>The ERC RESOLVED the application filed by Kaelco for the approval of its Capital Expenditure Projects for the years 2015 to 2018, as follows:</p> <p>1. The following CAPEX projects were APPROVED WITH MODIFICATIONS:</p> <table border="1"> <thead> <tr> <th colspan="2">Proposed Project</th> <th>Approved Cost (PhP)</th> </tr> <tr> <th>No.</th> <th>Title</th> <th></th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Replacement of rotten wood poles and crossarms into steel poles/ crossarms.</td> <td>11,871,366.10</td> </tr> <tr> <td>2</td> <td>Installation of eight (8) units vacuum circuit recloser with single phase tripping</td> <td>7,496,200.00</td> </tr> <tr> <td>3</td> <td>Relocation of 3-phase distribution line at the old Pasunglao Bridge at Calanan, Tabuk City</td> <td>573,251.51</td> </tr> <tr> <td>5</td> <td>Procurement of new distribution Transformers</td> <td>3,168,105.80</td> </tr> <tr> <td>6</td> <td>Procurement of new kWh meters and service drop wires</td> <td>5,616,484-45</td> </tr> <tr> <td>7</td> <td>Replacement of defective and overloaded distribution transformers</td> <td>3,800,564.30</td> </tr> <tr> <td>11</td> <td>Replacement of old/ defective kWh meters</td> <td>3,381,505.80</td> </tr> <tr> <td>12</td> <td>Computerization projects</td> <td>5,565,231.54</td> </tr> <tr> <td>13</td> <td>Procurement of read and bill gadgets and line printers</td> <td>1,962,500.00</td> </tr> <tr> <td>14</td> <td>Construction of multi-purpose hall; concreting of the main office ground and access road towards motorpool, substation and warehouse; and improvement of sub-offices</td> <td>631,236.00</td> </tr> </tbody> </table>	Proposed Project		Approved Cost (PhP)	No.	Title		1	Replacement of rotten wood poles and crossarms into steel poles/ crossarms.	11,871,366.10	2	Installation of eight (8) units vacuum circuit recloser with single phase tripping	7,496,200.00	3	Relocation of 3-phase distribution line at the old Pasunglao Bridge at Calanan, Tabuk City	573,251.51	5	Procurement of new distribution Transformers	3,168,105.80	6	Procurement of new kWh meters and service drop wires	5,616,484-45	7	Replacement of defective and overloaded distribution transformers	3,800,564.30	11	Replacement of old/ defective kWh meters	3,381,505.80	12	Computerization projects	5,565,231.54	13	Procurement of read and bill gadgets and line printers	1,962,500.00	14	Construction of multi-purpose hall; concreting of the main office ground and access road towards motorpool, substation and warehouse; and improvement of sub-offices	631,236.00
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No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						Seven Thousand One Hundred Ninety-Eight pesos and 37/100 (PhP367,198.37), as payment of permit fees for the approval of its capital expenditure projects, within fifteen (15) days upon receipt of the Decision.
21	25 July	11 June 2019	2015-052 RC	In the Matter of the Application for Approval/Confirmation of Force Majeure Project Due to Typhoon Santi, Tarlac Electric Inc. (TEI) applicant	Tarlac Electric Inc. (TEI)	<p>The application filed by Tarlac Electric, Inc. (TEI) for the confirmation or approval of its Force Majeure Capital Expenditure (CAPEX) project was RESOLVED as follows:</p> <ol style="list-style-type: none">1. The Force Majeure CAPEX project amounting to Thirty-Six Million Seven Hundred Seventy-Five Thousand Two Hundred Sixteen and 88/100 Pesos (PhP36,775,216.88) was CONFIRMED subject to optimization in the next reset application under the Performance Base Regulation (PBR);2. The recovery for the Force Majeure Event Claim of Tarlac Electric, Inc. was considered during the next reset review; and3. TEI was directed to pay the ERC the Permit Fee in the amount of Two Hundred Seventy-Five Thousand Eight Hundred Fourteen and 13/100 Pesos (PhP275,814.13) within fifteen (15) days upon receipt of this Decision.
22	07 August	07 May 2019	2016-198 RC	In the Matter of the Application for Approval of Unplanned Capital Expenditure	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	The application filed by Zamboanga Del Norte Electric Cooperative, Inc. (ZANECO) for approval of its Unplanned Capital Expenditure Project for the Construction of its Office Building with Application for



No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Project for the Construction of Office Building with Application for Authority to Secure Loan from the National Electrification Administration (NEA) with Prayer for the Issuance of Provisional Authority, Zamboanga del Norte Electric Cooperative, Inc. (ZANECO) applicant		<p>Authority to Secure Loan from the National Electrification</p> <p>Administration (NEA), was RESOLVED as follows:</p> <ol style="list-style-type: none">1. ZANECO was authorized to construct the new building for its Main Office in an approved project cost which is limited to the winning bid price in the amount of One Hundred Twelve Million Four Hundred Thirty Two Thousand Nine Hundred Two Pesos and Twenty Centavos (PhP112,432,902.20);2. ZANECO's loan from NEA amounting to One Hundred Nineteen Million One Hundred Ninety Thousand Pesos (Ph119,190,000.00) was authorized;3. ZANECO was authorized to recover the approved project cost including amortization in its RFSC subject to the provisions of Article 5 of Resolution 20, Series of 2009; and4. ZANECO was DIRECTED to pay the ERC the full amount of Eight Hundred Forty Three Thousand Two Hundred Forty Six Pesos and Seventy-Seven Centavos (PhP 843,246.77) as payment of permit fees for the approval of its capital expenditure project, within fifteen (15) days upon receipt hereof. <p>RELATIVE TO THE FOREGOING, ZANECO was reminded that under Section 20 (b) of CA No. 146, it must obtain the ERC's approval and</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						authorization of its project prior to the implementation of the same.
23	20 August	16 July 2019	2018-015 RC	In the Matter of the Application for Approval of the Proposed Emergency Capital Expenditure Project for 2018 Consisting of Upgrading the Mission Substation in Sta. Teresita, Cagayan from 5 MVA to 15 MVA, Cagayan II Electric Cooperative, Inc. (CAGELCO II) applicant	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	<p>The application filed by Cagayan II Electric Cooperative, Inc. (CAGELCO II), for the approval of its Emergency Capital Expenditure Project for the year 2018, consisting of upgrading the Mission Substation in Sta. Teresita, Cagayan from 5 MV A to 15 MV A was RESOLVED, as follows:</p> <ol style="list-style-type: none"> 1. The proposed Capital Expenditure (CAPEX) Project was APPROVED with a MODIFIED cost of Forty-Seven Million Forty-Eight Thousand Four Hundred Ninety-Six and 46/100 PhP47,048,496.46 2. CAGELCO II was DIRECTED to: <ol style="list-style-type: none"> a. Pay the ERC the Permit Fee amounting to Three Hundred Fifty-Two Thousand Eight Hundred Sixty-Three and 72/100 (PhP352,863.72) for the approval of its emergency capital expenditure project, within fifteen (15) days upon receipt of this Decision; b. Show proof that it exercised due diligence in monitoring its facilities; and c. Ensure conduct of timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency.

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
24	20 August	04 June 2019	2016-170 RC	In the Matter of the Application for Authority to Implement the San Miguel Foods, Inc. Switchyard Project, Visayan Electric Company, Inc. (VECO) applicant	Visayan Electric Company, Inc. (VECO)	<p>The application filed by Visayan Electric Company, Inc. (VECO) for authority to implement the San Miguel Foods, Inc. Switchyard Project (SMFI Project) was APPROVED, subject to the following:</p> <ol style="list-style-type: none"> <li data-bbox="1140 646 1511 961">The proposed project shall be subject to optimization based on its actual use and/or implementation during the reset process for the next regulatory period following the procedures stated in the RDWR and other relevant issuances of the ERC; <li data-bbox="1140 990 1511 1208">VECO was required to conduct a transparent, open and competitive bidding for the purchase of equipment, devices and materials in the implementation of the proposed project; <li data-bbox="1140 1237 1511 1522">VECO was directed to submit the results of transparent, open and competitive bidding which includes proposals and purchase orders, the as-built drawings and bill of materials and the actual cost incurred in the implementation; and <li data-bbox="1140 1551 1511 1927">VECO was required to pay the CAPEX permit fee amounting to Two Hundred Thirteen Thousand Six Hundred Forty-Six and 23/100 Pesos (PhP213,646.23) computed based on Section 40(g) of Commonwealth Act No. 146 and the ERC Revised Schedule of ERC Fees and Charges.

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
25	30 August	04 June 2019	2015-051 RC	In the Matter of the Application for Authority to Approved the Construction of the Sta. Barbara - Calasiao 69 kV Line Using Single 795 MCM ACSR Conductor per Phase, with Prayer for Provisional Authority, Dagupan Electric Corporation (DECORP) applicant	Dagupan Electric Corporation (DECORP)	<p>The application filed by Dagupan Electric Corporation (DECORP), for the approval of the construction of the Sta. Barbara - Calasiao 69 KV line using single 795 MCM ACSR conductor was APPROVED with the following conditions:</p> <ol style="list-style-type: none"> <li data-bbox="1140 669 1511 1237">The proposed Capital Expenditure (CAPEX) Project was subject to optimization based on its actual use and/ or implementation during the reset process for the next regulatory period following the procedures stated in the Rules in Setting the Distribution Wheeling Rates (RDWR) and other relevant issuances of the ERC; and <li data-bbox="1140 1102 1511 1455">DECORP was directed to pay the ERC the Permit Fee amounting to Four Hundred Eleven Thousand and Four Hundred Eighty-two Pesos and 32/100 (PhP411,482.32) computed based on Section 40(g) of Commonwealth Act (C.A.) No. 146 and the Revised Schedule of ERC Fees and Charges.
26	05 September	16 July 2019	2018-104 RC	In the Matter of the Application for Confirmation and Approval of Emergency Capital Expenditure Projects for 2018, Namely: (1) Purchase, Installation and Commissioning of 5 MVA Power Substation and Accessories for Cateel Substation and (2) Purchase	Davao Oriental Electric Cooperative, Inc. (DORECO)	<p>The application filed by Davao Oriental Electric Cooperative, Inc. (DORECO) for the confirmation and approval of its Emergency Capital Expenditure Projects for 2018, with application for authority to secure loan from the NEA, was RESOLVED, as follows:</p> <ol style="list-style-type: none"> <li data-bbox="1140 1792 1511 1971">The Emergency Capital Expenditure projects of DORECO were APPROVED with modified costs based on the submitted actual expenditures, to wit:

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive								
				of New 10 MVA Power Transformer for Lupon Substation, with Application for Authority to Secure Loan from the National Electrification Administration (NEA), Davao Oriental Electric Cooperative, Inc. (DORECO) applicant		<table border="1"> <thead> <tr> <th>Particulars</th><th>Project Cost (PhP)</th></tr> </thead> <tbody> <tr> <td>Purchase, Installation and Commissioning of 5 MVA Power Substation and Accessories for Cateel Substation</td><td>24,100,000.00</td></tr> <tr> <td>Purchase of New 10 MVA Power Transformer for Lupon Substation</td><td>12,550,000.00</td></tr> <tr> <td>Total (PhP)</td><td>36,650,000.00</td></tr> </tbody> </table> <p>2. DORECO was hereby DIRECTED to pay the ERC the full amount of Two Hundred Seventy-Four Thousand Eight Hundred Seventy-Five Pesos (PhP274,875.00) as payment for the permit fee for the approval of its Emergency Capital Expenditure Projects, within fifteen (15) days upon receipt of this Decision;</p> <p>3. DORECO was DIRECTED to:</p> <p>3.1 Show proof that it exercised due diligence in monitoring its facilities; and</p> <p>3.2 Ensure the conduct of timely and appropriate maintenance procedure for the facilities to achieve its optimal life and efficiency.</p> <p>4. DORECO's request for authority to secure loan in financing its Emergency Capital Expenditure Projects was APPROVED, subject to the following conditions:</p> <p>a. DORECO's authority to secure loans to address the deficit of its RFSC shall be</p>	Particulars	Project Cost (PhP)	Purchase, Installation and Commissioning of 5 MVA Power Substation and Accessories for Cateel Substation	24,100,000.00	Purchase of New 10 MVA Power Transformer for Lupon Substation	12,550,000.00	Total (PhP)	36,650,000.00
Particulars	Project Cost (PhP)													
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No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>limited to the amount of One Hundred Seventy-Seven Million Pesos (PhP177,000,000.00);</p> <p>b. To mitigate the rate impact on its RFSC charge, DORECO shall negotiate for loan with lower interest rate, using the Bangko Sentral ng Pilipinas (BSP) official rates as benchmarks;</p> <p>c. Proceeds of the loan shall not be used even temporarily for any purpose other than the purpose stated in the Application and it shall be recorded in a separate book;</p> <p>d. Interest on the loan shall not be utilized or charged to fixed asset procured from the proceeds of the said loan;</p> <p>e. In the event that DORECO incurs penalty charges for default in payment or arrearages, the same shall not be allowed to be recovered by DORECO from its member consumers;</p> <p>f. DORECO was required to SUBMIT annually Progress Report of its RFSC collection and utilization using the ERC-prescribed template which contains the following:</p> <p>1. Accumulated Reinvestment Fund from previous year's collection;</p>



No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive										
						<p>2. Current collection from Reinvestment Fund;</p> <p>3. Funds maintained in a separate account;</p> <p>4. Other sources, such as subsidy;</p> <p>5. Details of Fund Utilization for the year; and</p> <p>6. Excess fund or shortfall.</p> <p>g. Lastly, DORECO was required to SUBMIT to the ERC the proof of actual loan/s availment together with actual loan amortization schedule(s), showing the principal and the interest payment of the loan availed from NEA and/or any private banking/financial institution(s), during the same period.</p>										
27	06 September	04 June 2019	2015-150 RC	In the Matter of the Application for Approval of Capital Projects with Prayer for Provisional Authority, Cabanatuan Electric Corporation (CELCOR) applicant	Cabanatuan Electric Corporation (CELCOR)	<p>The application filed by Cabanatuan Electric Corporation (CELCOR) for the approval of its proposed CAPEX projects was RESOLVED as follows:</p> <table border="1"> <thead> <tr> <th>CAPEX Projects</th><th>Approved Cost (PhP)</th></tr> </thead> <tbody> <tr> <td>1. Construction of New 69kV Subtransmission Line (N-1)</td><td>52,689,711.30</td></tr> <tr> <td>2. Project Pole Relocation</td><td>28,065,312.43</td></tr> <tr> <td>3. Installation of Cable Tray along Cesar Vergara Bridge (Primary Line Bridge Attach)</td><td>8,208,240.00</td></tr> <tr> <td>4. Restoration of CELCOR's Century Old Building into a new two-storey office building and construction of wing extension</td><td>25,831,605.16</td></tr> </tbody> </table>	CAPEX Projects	Approved Cost (PhP)	1. Construction of New 69kV Subtransmission Line (N-1)	52,689,711.30	2. Project Pole Relocation	28,065,312.43	3. Installation of Cable Tray along Cesar Vergara Bridge (Primary Line Bridge Attach)	8,208,240.00	4. Restoration of CELCOR's Century Old Building into a new two-storey office building and construction of wing extension	25,831,605.16
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No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive									
						<ol style="list-style-type: none"> 1. The following capital expenditure projects were APPROVED subject to optimization based on its actual use and/ or implementation during the reset process for the next regulatory period following the procedures stated in the RDWR and other relevant issuance of the ERC; and 2. CELCOR shall pay to the ERC the permit fee in the amount of Eight Hundred Sixty Thousand Nine Hundred Sixty-One and 52/100 Pesos (PhP860,961.52) within fifteen (15) days upon receipt of the Decision. 									
28	06 September	30 April 2019	2016-204 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for Calendar Year 2016 with Prayer for the Issuance of a Provisional Authority, San Fernando Electric Light and Power Company, Inc. (SFELAPCO) applicant	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	<p>The application filed by San Fernando Electric Light and Power Company, Inc. (SFELAPCO) for approval of its Calendar Year 2016 CAPEX was RESOLVED as follows:</p> <ol style="list-style-type: none"> 1. The following Capital Expenditure (CAPEX) projects were APPROVED subject to optimization based on its actual use and/ or implementation during the reset process for the next regulatory period following the procedures stated in the RDWR and other relevant issuance of the ERC: <table border="1"> <thead> <tr> <th>Project No.</th><th>CAPEX Projects</th><th>Approved Cost (PhP)</th></tr> </thead> <tbody> <tr> <td>1</td><td>Subtransmission Project: New 69,000 Volts Line 3</td><td>52,959,505.20</td></tr> <tr> <td>2</td><td>New Substation: Purchase of Lot for Proposed New Sub-station</td><td>15,000,000.00</td></tr> </tbody> </table>	Project No.	CAPEX Projects	Approved Cost (PhP)	1	Subtransmission Project: New 69,000 Volts Line 3	52,959,505.20	2	New Substation: Purchase of Lot for Proposed New Sub-station	15,000,000.00
Project No.	CAPEX Projects	Approved Cost (PhP)													
1	Subtransmission Project: New 69,000 Volts Line 3	52,959,505.20													
2	New Substation: Purchase of Lot for Proposed New Sub-station	15,000,000.00													



No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive										
						Project No.	CAPEX Projects	Approved Cost (PhP)								
						3	Primary Distribution Lines: An Eight (8) Kilometer, 13.8kV Primary Distribution Line Secondary Distribution Lines: A Twenty (20) Kilometer, Low Voltage Secondary Distribution Lines Extension and Line Rehabilitation	9,620,598.67								
						4	Other Network Assets: Procurement of Miscellaneous Distribution Transformers and its Associated Equipment for Installation	37,579,976.55								
						5	Other Network Assets: Customer Service Drops and Metering Equipment	13,804,062.50								
						6	Non-Network Assets: Communication System: Installation of Fiber Optic Communication	13,593,244.00								
						7	Non-network Assets: Vehicles: Boom/Basket/ Derrick Truck Utility Vehicles	8,148,000.00								
							Total	150,705,386.92								
29	19 September	08 January 2019	2014-017 RC	In the Matter of the Application for the Approval of the Pasay 230kV Substation Project, with Prayer for Issuance of a	National Grid Corporation of the Philippines (NGCP)		<p>2. SFELAPCO shall pay the ERC the Permit Fee amounting to One Million One Hundred Thirty Thousand Two Hundred Ninety and 40/100 Pesos (PhP1,130,290.40) computed based on the Revised Schedule of ERC Fees and Charges.</p>									
The ERC APPROVED the application of the National Grid Corporation of the Philippines (NGCP) for the implementation of Pasay 230kV Substation Project, subject to the following conditions:																
a. The Project Cost was reduced from Thirteen																



No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Provisional Authority, National Grid Corporation of the Philippines (NGCP) applicant		<p>Billion Eighteen Million Two Hundred Sixty Thousand Pesos (PhP13,018,260,000.00) to Twelve Billion Nine Hundred Seventeen Million Nine Hundred Nineteen Thousand Eight Hundred Fifty Seven and 49/100 Pesos (PhP12,917,919,857.49).</p> <p>b. The proposed Project shall be subject to optimization based on its actual use or expenses incurred during the reset process for the next regulatory period following the procedures stated in the Rules in Setting the Transmission Wheeling Rates (RTWR) and other relevant issuances of the ERC; and</p> <p>c. NGCP must conduct a competitive bidding in the implementation of the proposed Project.</p> <p>RELATIVE THERETO, NGCP was DIRECTED to pay within fifteen (15) days from receipt hereof the Permit Fee in the amount of Ninety Six Million Eight Hundred Eighty Four Thousand Three Hundred Ninety Eight Pesos and Ninety Three Centavos (PhP96,884,398.93) computed based on Section 40(g) of Commonwealth Act (C.A.) No. 146 and the ERC's Revised Schedule of Fees and Charges.</p>
30	19 September	30 July 2019	2018-052 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure Event Capital Expenditure Project, Re: Repair, Restoration,	Biliran Electric Cooperative, Inc. (BILECO)	The application filed by Biliran Electric Cooperative, Inc. (BILECO) for the approval of its force majeure capital expenditure project was CONFIRMED in the amount of Twenty Million Eight Hundred Thousand Nine Hundred Fifty-Two and 93/100 Pesos (PhP20,800,952.93), subject to the submission of the actual costs



No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Replacement and/or Rehabilitation of Distribution Lines and Special Equipment and Service Drop Wires and Metering Facilities Damaged by Typhoon Urduja, Biliran Electric Cooperative, Inc. (BILECO) applicant		incurred in the implementation of the subject force majeure CAPEX project not later than fifteen (15) days from receipt of this Decision.
31	20 September	30 July 2019	2018-020 RC	In the Matter of the Application for Approval /Confirmation of Force Majeure Event Capital Expenditure Projects Re: Repair, Restoration, Replacement and Rehabilitation of Distribution System Lines and Facilities Damaged by Typhoon Vinta, Zamboanga del Norte Electric Cooperative, Inc. (ZANECO) applicant	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	<p>The application filed by Zamboanga Del Norte Electric Cooperative, Inc. (ZANECO) for the approval and confirmation of its Force Majeure Capital Expenditure (CAPEX) project was RESOLVED as follows:</p> <ol style="list-style-type: none">1. The Force Majeure Capital Expenditure Project of ZANECO as prayed in the amount of Eight Million One Hundred Twenty-Two Thousand Eight Hundred Seventy One and 96/100 Pesos (PhP8,122,871.96) was APPROVED; and2. ZANECO was DIRECTED to pay the ERC the full amount of Sixty Thousand Nine Hundred Twenty-One and 54/100 Pesos (PhP60,921.54) as payment for the permit fee for the approval of its force majeure capital expenditure project, within fifteen (15) days upon receipt of the Decision.
32	04 October	16 July 2019	2015-131 RC	In the Matter of the Application for Approval of the Emergency Capital	Bukidnon Second Electric Cooperative,	The application filed by Bukidnon Second Electric Cooperative, Inc. (BUSECO) for the approval of its Capital Expenditure Project consisting of the supply and

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Expenditure Projects: Supply and Installation of 69/13.2 KV, 10 MVA Power Transformer, with Prayer for the Issuance of Provisional Authority, Bukidnon Second Electric Cooperative, Inc. (BUSECO) applicant	Inc. (BUSECO)	<p>installation of a 10/12.5 MVA power transformer and its associated accessories in the amount of Twenty-Five Million Eight Hundred Eighty-Eight Thousand Pesos(PhP25,888,000.00) was APPROVED.</p> <p>RELATIVE THERETO, BUSECO was DIRECTED to pay in full within fifteen (15) days from receipt hereof, the Permit Fee in the amount of One Hundred Ninety Four Thousand One Hundred Sixty Pesos (PhP194,160.00) pursuant to Section 40(g) of Commonwealth Act (C.A.) No. 146 and the ERC's Revised Schedule of Fees and Charges.</p> <p>FINALLY, BUSECO was DIRECTED to:</p> <ul style="list-style-type: none"> a. Show proof that it exercised due diligence in procuring equipment taking into consideration the quality and cost of the same; and b. Ensure conduct of timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency.
33	04 October	30 July 2019	2015-094 RC	In the Matter of the Application for Approval of Contingency Capital Expenditure Project - Pole Relocation Due to Road Widening, Nueva Vizcaya Electric Cooperative, Inc.(NUVELCO) applicant	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	<p>The application filed by Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO) for the approval of its Contingency Capital Expenditure (CAPEX) Project involving the relocation of its poles and lines due to the road widening projects of the Department of Public Works and Highways (DPWH) was RESOLVED, as follows:</p> <p>1. The proposed Contingency Capital Expenditure (CAPEX) Project was APPROVED with a MODIFIED project cost of Seven Million Three Hundred Forty-Four Thousand Four Hundred Ninety-Six Pesos and 11/100 (PhP7,344,496.11);</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>2. NUVELCO was DIRECTED to:</p> <p>a. Pay the ERC the full amount of Fifty-Five Thousand Eighty-Three Pesos and 72/100 (PhP55,083.72), as payment of Permit Fee for the approval of its Contingency Capital Expenditure Project within fifteen (15) days from receipt hereof; and</p> <p>b. File a separate Application for the approval of the pole relocation projects implemented in the following areas that are not included in the instant case:</p> <ul style="list-style-type: none"> (i) Daang Maharlika, Villa Flores, Sta Fe; (ii) Boundary 13ridge Gabut and Darapidap, Arila; (iii) Darapidap, Aritao; (iv) Nueva Vizcaya-Benguet Rd., Kirang, Aritao; (v) Daang Maharlika Indiana Bridge, Indiana, Bambang; and (vi) Bambang Proper to Busilac Bayombong.
34	04 October	31 July 2019	2018-056 RC	In the Matter of the Application for Confirmation and of Approval of its Force Majeure Event Capital Expenditure Project, Re: Repair, Restoration, Replacement of Distribution Lines, Transformers, Metering Facilities and Poles Infrastructure Damaged by Typhoon Nina, with Application for Authority to	First Catanduanes Electric Cooperative, Inc. (FICELCO)	<p>The application for the confirmation and approval of the Force Majeure Event Capital Expenditure Project of First Catanduanes Electric Cooperative, Inc. (FICELCO), relative to the repair, restoration, replacement of distribution lines, transformers, metering facilities and poles infrastructure damaged by Typhoon Nina, with authority to secure loan from the National Electrification Administration (NEA) was RESOLVED as follows:</p> <p>1. The Force Majeure CAPEX Project amounting to Twenty Six Million Three Hundred Fourteen Thousand Six Hundred Twenty Seven Pesos and Twenty-Four Centavos (PhP26,314,627.24),</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Secure Loan from the National Electrification Administration (NEA) and Prayer for Provisional Authority, First Catanduanes Electric Cooperative, Inc. (FICELCO) applicant		<p>exclusive of the government grant/subsidy in the amount of Twenty Four Million Five Hundred Twenty Three Thousand Four Hundred Sixty Eight Pesos and Seventy One Centavos (PhP24,523,468.71), was CONFIRMED; and</p> <p>2. FICELCO's loan with NEA amounting to Twenty Five Million Five Hundred Fifty One Thousand Two Hundred Ninety Two Pesos and Two Centavos (PhP25,551,292.02) was AUTHORIZED.</p> <p>RELATIVE TO THE FOREGOING, FICELCO was DIRECTED to pay within fifteen (15) days from receipt hereof the full amount of One Hundred Ninety Seven Thousand Three Hundred Fifty Nine Pesos and Seventy Centavos (PhP197,359.70) as payment for the Permit Fee for the approval of its Force Majeure CAPEX Project.</p> <p>FURTHER, FICELCO was DIRECTED to be mindful in procuring its equipment/materials by taking into consideration the cost of materials, which must be comparable with the NEA Price Index.</p>
35	04 October	04 June 2019	2013-209 RC	In the Matter of the Application for the Approval of Electric and Non-electric Capital Projects for the Regulatory Year 2014 with Prayer for Provisional Authority, Iligan Light and Power,	Iligan Light and Power, Inc. (ILPI)	<p>The application filed by Iligan Light and Power, Incorporated (ILPI) for the approval of its Capital Expenditure Projects for Regulatory Year 2014 was RESOLVED, as follows:</p> <p>1. The following capital expenditure projects were APPROVED with MODIFICATION subject to optimization in its next PBR Reset Application:</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																																												
				Inc. (ILPI) applicant		<table border="1"> <thead> <tr> <th colspan="3">Network CAPEX Projects</th> </tr> <tr> <th>No.</th> <th>Particulars</th> <th>Approved Project Cost (PhP)</th> </tr> </thead> <tbody> <tr> <td>1</td><td>Construction of Switching Station</td><td>37,633,857.96</td></tr> <tr> <td>2</td><td>Capacity Augmentation Project</td><td>7,905,937.94</td></tr> <tr> <td>4</td><td>Automatic Circuit Reclosers Upgrading</td><td>4,821,428.54</td></tr> <tr> <td>6</td><td>Power Quality Improvement</td><td>2,251,594.50</td></tr> <tr> <td></td><td>Sub-total</td><td>52,612,818.94</td></tr> <tr> <td></td><td></td><td></td></tr> <tr> <th colspan="3">Other-Network CAPEX Projects</th></tr> <tr> <th>No.</th> <th>Particulars</th> <th>Approved Project Cost (PhP)</th></tr> <tr> <td>7</td><td>Acquisition of Various Electrical Materials and Equipment</td><td>31,519,190.41</td></tr> <tr> <td></td><td>Sub-total</td><td>31,519,190.41</td></tr> <tr> <td></td><td></td><td></td></tr> <tr> <th colspan="3">Non-Network CAPEX Projects</th></tr> <tr> <td>9</td><td>Facility Improvement Projects</td><td>7,155,525.32</td></tr> <tr> <td>10</td><td>Upgrading of IT Infrastructure</td><td>6,874,169.35</td></tr> <tr> <td></td><td>Sub-total</td><td>14,029,694.67</td></tr> <tr> <td></td><td></td><td></td></tr> <tr> <td></td><td>Grand total</td><td>Approved Project Cost (PhP)</td></tr> <tr> <td></td><td></td><td>98,161,704.02</td></tr> </tbody> </table> <p>2. ILPI was DIRECTED to pay the ERC the full amount of Seven Hundred Thirty-Six Thousand Two Hundred Twelve Pesos and 78/100 (PhP736,212.78) as payment for the permit fee for the approval of its capital expenditure projects, not later than fifteen (15) days upon receipt of this Decision.</p> <p>3. The following proposed projects were DISAPPROVED without prejudice to re-filing with sufficient justification:</p>	Network CAPEX Projects			No.	Particulars	Approved Project Cost (PhP)	1	Construction of Switching Station	37,633,857.96	2	Capacity Augmentation Project	7,905,937.94	4	Automatic Circuit Reclosers Upgrading	4,821,428.54	6	Power Quality Improvement	2,251,594.50		Sub-total	52,612,818.94				Other-Network CAPEX Projects			No.	Particulars	Approved Project Cost (PhP)	7	Acquisition of Various Electrical Materials and Equipment	31,519,190.41		Sub-total	31,519,190.41				Non-Network CAPEX Projects			9	Facility Improvement Projects	7,155,525.32	10	Upgrading of IT Infrastructure	6,874,169.35		Sub-total	14,029,694.67					Grand total	Approved Project Cost (PhP)			98,161,704.02
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36	08 October	10 April 2019	2013-207 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for Regulatory Years 2014 to 2015, Visayan Electric Company, Inc. (VECO) applicant	Visayan Electric Company, Inc. (VECO)	<p data-bbox="1092 983 1505 1170">The application filed by Visayan Electric Company, Inc. (VECO) for the approval of its proposed CAPEX projects for RY 2014 to 2015 was APPROVED with modification, subject to the following conditions:</p> <ol style="list-style-type: none"> <li data-bbox="1140 1192 1505 1545">1. The Additional 1 x 100 MVA Aya Substation Project of VECO was subject to optimization based on its actual use and/or implementation during the reset process for the next regulatory period following the procedures stated in the RDWR and other relevant issuances of the ERC; <li data-bbox="1140 1574 1505 1731">2. The following capital expenditure projects were considered withdrawn and to be resolved in ERC Case No. 2018-125 RC: <ol style="list-style-type: none"> <li data-bbox="1140 1760 1505 1828">a. Mabuhay Filcement Switching Station; <li data-bbox="1140 1828 1505 1895">b. CEMEX switching Station; <li data-bbox="1140 1895 1505 1963">c. CEMEX-Mabuhay Filcement 69kV Interconnection; <li data-bbox="1140 1963 1505 2030">d. Mabuhay Filcement-Taiheiyo 69 kV Interconnection; and <li data-bbox="1140 2030 1505 2055">e. Sibonga Line Rerouting. 												

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>3. The Letter dated 31 January 2017, requesting for the withdrawal of the following capital expenditure projects was GRANTED:</p> <ul style="list-style-type: none"> a. H Cortes 69 kV/23 kV Substation Project; b. H CORTES Substation (LOT); c. SRP TR1 69 kV /23 kV S/S; d. SRP 69 kV Line; and e. SRP Substation (Lot). <p>4. The NGCP Colon - Aya 138 kV Line Interconnection will be resolved in separate cases namely, ERC Case No. 2010-064 MC and ERC Case No. 2011-133 RC; and</p> <p>5. VECO was DIRECTED to pay the permit fee in the amount of Seven Hundred Twenty-Four Thousand Five Hundred Forty-Four Pesos and Ninety-Three Centavos (PhP724,544.93) computed based on Revised Schedule of ERC Fees and Charges.</p>
37	24 October	04 June 2019	2015-116 RC	In the Matter of the Application for Approval of Capital Expenditure Program for Years 2014 to 2016, with Motion for Provisional Authority, Ilocos Sur Electric Cooperative, Inc. (ISECO) applicant	Ilocos Sur Electric Cooperative, Inc. (ISECO)	<p>The application filed by Ilocos Sur Electric Cooperative, Inc. (ISECO) for approval of its Capital Expenditure Projects for the years 2014 to 2016 was RESOLVED, as follows:</p> <p>1. The following Capital Expenditure Projects were APPROVED with MODIFICATION:</p>



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2. The proposed project: "Construction of 69kV Subtransmission Line to Narvacan Substation" was DISAPPROVED.
3. ISECO was DIRECTED to:
 - a. Submit the results of the competitive bidding, which will include proposals and purchase orders, the as-built drawings and bill of materials, and the actual costs incurred in the implementation of the approved Capital Expenditure Projects (scanned/soft copies) using the Commission-prescribed template in Excel format

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>(Annex A), not later than: (1) the 30th of January of the succeeding year for the unimplemented projects; and (2) fifteen (15) days from receipt of this Decision for implemented projects. Further, if the receipts that will be submitted in support of the purchases to be made is lower than what was approved, only the actual cost shall be withdrawn from the RFSC;</p> <p>b. Pay the ERC the full amount of One Million Eight Hundred Eighty-Two Thousand Eight Hundred Seventy-Seven Pesos and 88/100 (PhP1,882,877.88) as payment for the permit fee for the approval of its Capital Expenditure Projects, within fifteen (15) days upon receipt of this Decision.</p> <p>RELATIVE TO THE FOREGOING, ISECO was DIRECTED that should it require to secure a loan for purposes of financing the unimplemented projects, it must file the necessary Application for the approval of its authority to secure loan before the ERC.</p>
38	25 November	24 September 2019	2015-180 RC	In the Matter of the Application for Approval of Emergency and Contingency Capital Expenditure Projects, Angeles Electric Corporation (AEC) applicant	Angeles Electric Corporation (AEC)	<p>The application filed by Angeles Electric Corporation (AEC) for the approval of its emergency and contingency Capital Expenditure (CAPEX) projects was RESOLVED as follows:</p> <p>1. The following Capital Expenditure (CAPEX) projects were APPROVED subject to optimization based on its actual use and/ or implementation during the reset process for the next regulatory period following the procedures stated in the</p>



No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive															
						<p>RDWR and other relevant issuance of the ERC;</p> <table border="1" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th>Proj ect No.</th><th>CAPEX Projects</th><th>Approved Cost (PhP)</th></tr> </thead> <tbody> <tr> <td>1.</td><td>Replacement of Damaged On-Load Tap Changer (OLTC) Installed at the 40 MVA Power Transformer of the Calibu Substation</td><td>9,796,160.72</td></tr> <tr> <td>2.</td><td>Relocation of Poles & Lines Due to Ongoing DPWH Road-Widening Projects</td><td>7,855,659.00</td></tr> <tr> <td>3.</td><td>Procurement of 2-Way Radio Communication Equipment to comply with NTC Memos to Shift to a New Radio Frequency</td><td>3,365,079.00</td></tr> <tr> <td colspan="2">Total:</td><td>21,016,898.72</td></tr> </tbody> </table> <p>2. AEC shall pay the ERC the Permit Fee amounting to One Hundred Fifty-Seven Thousand Six Hundred Twenty-Six and 74/100 Pesos (PhP157,626.74) computed based on the Revised Schedule of ERC Fees and Charges.</p>	Proj ect No.	CAPEX Projects	Approved Cost (PhP)	1.	Replacement of Damaged On-Load Tap Changer (OLTC) Installed at the 40 MVA Power Transformer of the Calibu Substation	9,796,160.72	2.	Relocation of Poles & Lines Due to Ongoing DPWH Road-Widening Projects	7,855,659.00	3.	Procurement of 2-Way Radio Communication Equipment to comply with NTC Memos to Shift to a New Radio Frequency	3,365,079.00	Total:		21,016,898.72
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39	27 November	21 May 2019	2014-170 RC	In the Matter of the Application for Approval of Interim Capital Expenditure Projects for the Years 2012 to 2014, with Prayer for Provisional Authority, Isabela I Electric Cooperative, Inc.	Isabela I Electric Cooperative, Inc. (ISELCO I)	<p>The application filed by Isabela I Electric Cooperative, Inc. (ISELCO I) for the approval of its Capital Expenditure Projects for the years 2012 to 2014 was RESOLVED, as follows:</p> <p>1. The following capital expenditure projects were APPROVED with MODIFICATION:</p>															

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																				
				(ISELCO I) applicant		<p>Table 68: Approved Capex Projects</p> <table border="1"> <thead> <tr> <th>No.</th><th>Project Title</th><th>Approved Cost (Php)</th></tr> </thead> <tbody> <tr> <td>4</td><td>Replacement of rotten pole/cross-arm</td><td>29,015,205.00</td></tr> <tr> <td>5</td><td>Replacement of defective recloser</td><td>5,287,664.40</td></tr> <tr> <td>6</td><td>Upgrading of overextended service drop wire into primary and secondary lines</td><td>19,872,565.45</td></tr> <tr> <td>7</td><td>Uprating of 10MVA Alicia Substation into 20 MVA Substation</td><td>6,247,423.18</td></tr> <tr> <td>8</td><td>Installation of new 10 MVA Cauayan Substation</td><td>12,369,460.54</td></tr> <tr> <td>9</td><td>Installation of new 20 MVA Batal Substation</td><td>54,855,323.14</td></tr> <tr> <td>10</td><td>Construction of 6.8 km Alicia Feeder 4</td><td>3,849,803.60</td></tr> <tr> <td>11</td><td>Line conversion from V-phase to 3-phase from Alicacao to Villa Luna of Cauayan Feeder 2</td><td>620,599.28</td></tr> <tr> <td>12</td><td>Line conversion of 2.98 km 1-phase to 3-phase at Viga, Angadanang of Feeder 3 of Alicia Substation</td><td>545,230.02</td></tr> <tr> <td>13</td><td>Reconductoring of 4.4 km 3-phase line of Feeder 1 Cordon Substation</td><td>1,212,684.14</td></tr> <tr> <td>14</td><td>Reconductoring of 1.1 km 3-phase line of Feeder 3 Cordon Substation</td><td>348,956.71</td></tr> </tbody> </table>	No.	Project Title	Approved Cost (Php)	4	Replacement of rotten pole/cross-arm	29,015,205.00	5	Replacement of defective recloser	5,287,664.40	6	Upgrading of overextended service drop wire into primary and secondary lines	19,872,565.45	7	Uprating of 10MVA Alicia Substation into 20 MVA Substation	6,247,423.18	8	Installation of new 10 MVA Cauayan Substation	12,369,460.54	9	Installation of new 20 MVA Batal Substation	54,855,323.14	10	Construction of 6.8 km Alicia Feeder 4	3,849,803.60	11	Line conversion from V-phase to 3-phase from Alicacao to Villa Luna of Cauayan Feeder 2	620,599.28	12	Line conversion of 2.98 km 1-phase to 3-phase at Viga, Angadanang of Feeder 3 of Alicia Substation	545,230.02	13	Reconductoring of 4.4 km 3-phase line of Feeder 1 Cordon Substation	1,212,684.14	14	Reconductoring of 1.1 km 3-phase line of Feeder 3 Cordon Substation	348,956.71
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No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive		
						No.	Project Title	Approved Cost (PhP)
						15	New member consumer's kWhr meters and connection accessories	2,610,095.80
						16	Additional distribution transformers	25,143,072.55
						17	Primary line expansion	-
						18	Additional secondary lines	-
						19	Additional service drop wires	3,017,631.49
						20	Construction of 0.8km 3 phase diversion line at Victory Norte, Santiago City	368,888.53
						21	Conversion of V-phase to 3-phase line from Angadan to San Guillermo	601,579.42
						22	Acquisition of Santiago-Cauayan 69 kV sub-transmission line and Cauayan Substation	23,834,187.36
						25	Replacement of defective kWh meters	18,622,115.50
						27	Improvement of communication system and communication technology	3,290,542.00
						28	Purchase of tools and instruments	3,676,152.00
						29	Infrastructure development	35,853,478.24
						30	Purchase of service and maintenance vehicle	7,890,700.00
						Total Approved Cost (PhP)		259,133,358.35

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive														
						<p>2. The following capital projects were DISAPPROVED without prejudice to refiling or inclusion in the next CAPEX filing:</p> <p>Table 69: Disapproved CAPEX Projects</p> <table border="1"> <thead> <tr> <th>No.</th><th>Project Title</th></tr> </thead> <tbody> <tr> <td>1</td><td>Retrofitting of Alicia medium voltage switchgear</td></tr> <tr> <td>2</td><td>Replacement of 3 units 69 kV current transformer</td></tr> <tr> <td>3</td><td>Replacement of 3 units defective protection relay of Cabatuan Substation</td></tr> <tr> <td>23</td><td>Acquisition Naguillan-Reina Mercedes 69 kV subtransmission line assets of TransCo</td></tr> <tr> <td>24</td><td>Acquisition of Santiago-Aglipay 69 kV subtransmission line assets of TRANSCO</td></tr> <tr> <td>26</td><td>Development and improvement of a distribution automation system</td></tr> </tbody> </table> <p>3. ISELCO I was DIRECTED to:</p> <p>a) File for the acquisition of the Santiago-Aglipay and the Naguillan - Reina Mercedes 69 kV subtransmission line assets of TransCO in accordance with the Guidelines to the Sale and Transfer of TransCo's Subtransmission Assets and the Franchising of Qualified Consortiums;</p> <p>b) Submit the results of the competitive bidding which shall include the proposals and purchase orders, the as-built drawings and bill of materials and the actual cost incurred in the implementation of the</p>	No.	Project Title	1	Retrofitting of Alicia medium voltage switchgear	2	Replacement of 3 units 69 kV current transformer	3	Replacement of 3 units defective protection relay of Cabatuan Substation	23	Acquisition Naguillan-Reina Mercedes 69 kV subtransmission line assets of TransCo	24	Acquisition of Santiago-Aglipay 69 kV subtransmission line assets of TRANSCO	26	Development and improvement of a distribution automation system
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No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive						
						<p>planned capital expenditure projects within fifteen (15) days upon receipt hereof, using the ERC-prescribed template in Excel format (Annex A); and</p> <p>c) Pay the ERC the amount of One Million Nine Hundred Forty-Three Thousand Five Hundred Pesos and Nineteen Centavos (PhP1,943,500.19) as payment for the Permit Fee for the approval of its capital expenditure projects, within fifteen (15) days upon receipt of this Decision.</p> <p>4. The proposed installment payment of Permit Fee for a period of one (1) year was DENIED for lack of merit.</p>						
40	09 December	21 May 2019	2011-059 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Period 2010 to 2014, Batangas I Electric Cooperative, Inc. (BATELEC I) applicant	Batangas I Electric Cooperative, Inc. (BATELEC I)	<p>The application filed by Batangas I Electric Cooperative, Inc. (BATELEC I) for approval of the subject capital projects was APPROVED with Modification, as follows:</p> <p>1. The following were the approved twelve (12) capital expenditure projects (6-network projects and 6 non-network projects) amounting to Two Hundred Forty-Five Million Five Hundred Five Thousand Six Hundred Ninety-Seven Pesos and Thirty-Eight Centavos (PhP245,505,697.38):</p> <p>Table 34: Approved CAPEX Project</p> <table border="1"> <thead> <tr> <th>No.</th><th>Network CAPEX Projects</th><th>Total Project Cost (PhP)</th></tr> </thead> <tbody> <tr> <td>1</td><td>Installation of 10 MVA Natipunan Substation and Construction of 69 kV Line</td><td>73,997,810.24</td></tr> </tbody> </table>	No.	Network CAPEX Projects	Total Project Cost (PhP)	1	Installation of 10 MVA Natipunan Substation and Construction of 69 kV Line	73,997,810.24
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No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive		
						No.	Non-Network CAPEX Projects	Total Project Cost (PhP)
							a) Acquisition of Transformer Test Equipment Set – TTR, Wind ing Resistance Tester (2017)	607,923.21
							b) Acquisition of Fault Indicators (2016)	178,392.86
							Sub-Total Non-Network Project Cost	33,383,343.03
							Gran Total Project Cost	245,505,697.38
							2. The Manifestation with Motion to Withdraw Certain Proposed Projects covering 2010-2014 CAPEX was GRANTED;	
							3. BATELEC I was directed to submit the results of its competitive bidding for the procurement of the CAPEX projects in accordance with the prescribed template in excel format (Annex "B") which shall include the proposals and purchase orders, the as-built drawings and bill of materials and the actual cost incurred in the implementation of the planned capital expenditure projects, not later than fifteen (15) days upon receipt of the Decision; and	
							4. BATELEC I was directed to pay the ERC the full amount of Permit Fee of One Million Eight Hundred Forty-One Thousand Two	

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						Hundred Ninety-Two Pesos and Seventy-Three Centavos (PhP1,841,292.73), within fifteen (15) days from receipt hereof.
41	09 December	24 September 2019	2016-040 RC	In the Matter of the Application for Approval of the Emergency Installation of One (1) 83 MVA Power Transformer at North Port Substation, Manila Electric Company (MERALCO) applicant	Manila Electric Company (MERALCO)	<p>The application filed by Manila Electric Company (MERALCO) for the approval of its emergency installation of one (1) 83 MVA power transformer in the North Port Substation was APPROVED subject to the following conditions:</p> <ul style="list-style-type: none"> a. The proposed project shall be subject to optimization based on its actual use and/or implementation during the reset process for the next regulatory period following the procedures stated in the Rules in Setting the Distribution Wheeling Rates (RDWR) and other relevant issuances of the ERC; and b. MERALCO was DIRECTED to pay the Permit Fee in the amount of Four Hundred Ten Thousand Seven Hundred Seventeen Pesos and Ninety-Two Centavos (PhP410,717.92) computed based on Section 40(g) of Commonwealth Act No. 146 and the Revised Schedule of the ERC's Fees and Charges.
42	23 December	05 December 2019	2016-193 RC	In the Matter of the Application for Authority to Retire the Makati Substation Located at Barangay Sta. Cruz, Makati City and to Withdraw from Service Certain	Manila Electric Company (MERALCO)	<p>The application filed by Manila Electric Company (MERALCO) for authority to retire its Makati Substation and withdraw from service certain equipment and machinery installed in the said substation was APPROVED.</p> <p>FURTHER, MERALCO's request to reuse the equipment in the said substation that will not be retired</p>



No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Equipment and Machinery Installed in said Substation, with Prayer for Provisional Authority		<p>from service was GRANTED, subject to evaluation in the next Performance-Based Regulation (PBR) reset with respect to determining how this can impact positively on power costs on the part of the consumers.</p> <p>PROVIDED FURTHER, that the total assets to be retired in the amount of Five Million Two Hundred Six Thousand One Hundred Seventy-Eight Pesos (P5,206,178.00) shall be subject for asset disposal during the next PBR reset process following ERC's Rules and Regulations.</p>

B. Feed-In-Tariff Allowance

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	29 March	12 March 2019	2017-079 RC	In the Matter of the Application for Approval of the Feed-in-Tariff Allowance for Calendar Year 2018 Pursuant to the Guidelines for the Collection of the Feed-in-Tariff Allowance and Disbursement of the Feed-in-Tariff Allowance Fund, with Prayer for Provisional Authority, National Transmission Corporation (TRANSCO) applicant	National Transmission Corporation (TRANSCO)	<p>The prayer of Laban Konsyumer, Inc. (LKI), in its Urgent Manifestation to Consider this Application Moot and Abandoned was DENIED; and the Application filed by the National Transmission Corporation (TRANSCO) was APPROVED WITH MODIFICATION, as follows:</p> <ol style="list-style-type: none"> 1. TRANSCO was AUTHORIZED to collect a Feed-in Tariff Allowance equivalent to PhPo.2226/kWh, which is lower by PhPo.0706/kWh from TRANSCO's proposed rate of PhPo.2932/kWh and which is PhPo.0337/kWh lower than the 2017 FIT-All rate of PhPo.2563/kWh, effective next billing cycle. 2. Additionally, TRANSCO, the Distribution Utilities (DUs), Retail Electricity Suppliers (RES), National Grid Corporation of the Philippines (NGCP), and Philippine Electricity Market Corporation (PEMC) were directed to make available all its records, pertinent to the implementation of the FIT-All to the ERC as part of a FIT-All audit which shall be undertaken immediately; 3. Finally, the following entities were DIRECTED to collect FIT-All proceeds and promptly and fully remit the collections to the FIT-All Fund no later than the twenty-eighth (28th) day of the following month after the close of the Billing Period: <ol style="list-style-type: none"> a. DUs to collect FIT-All and ACRR from captive consumers and contestable consumers which remain with the DU and those

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>connected with the DU system which source directly from the WESM;</p> <p>b. RES to collect FIT-All from contestable customers;</p> <p>c. NGCP to collect FIT-All from captive consumers that are directly connected to its system and from directly connected contestable customers which source directly from the WESM; and</p> <p>d. PEMC to collect WESM Proceeds as ACRR of Eligible RE Plants - WESM from relevant WESM participants.</p>

C. Universal Charge

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	21 May	15 January 2019	2015-144 RC	Petition for True Up Adjustment of the National power Corporation's Stranded Debts Portion of the Universal Charge for the Luzon, Visayas and Mindanao Grids for Calendar Year 2014, with Prayer for the Issuance of Provisional Authority (PA), Power Sector Assets and Liabilities Management Corporation (PSALM) petitioner	Power Sector Assets and Liabilities Management Corporation (PSALM)	<p>The prayer of the Petitioner Power Sector Assets and Liabilities Management Corporation (PSALM) for the recovery of its calculated aggregate true-up adjustment for the National Power Corporation's (NPC) Stranded Debts (SD) Portion of the Universal Charge (UC) for CY 2014 was DENIED.</p> <p>RELATIVE THERETO, the ERC shall consider the computed negative amount of One Billion One Hundred Ninety-One Million One Hundred Seventy-Seven Thousand One Hundred Seventeen Pesos and 68/100 (PhP1,191,177,117.68) in the subsequent SD applications of PSALM.</p>
2	10 June	10 April 2019	2015-139 RC	Petition for the Availment of the National Power Corporation's Stranded Contract Costs Portion of the Universal Charge for Calendar Year 2014, with Prayer	Power Sector Assets and Liabilities Management Corporation (PSALM)	<p>The petition filed by the Power Sector Assets and Liabilities Management Corporation (PSALM) for the recovery of the National Power Corporation's (NPC) Stranded Contract Costs (SCC) of the Universal Charge (UC) was APPROVED WITH MODIFICATION, subject to the following conditions:</p> <p>a. PSALM was authorized to recover the following UC-SCC for Luzon, Visayas and Mindanao Grids within a period of twelve (12) months:</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive				
				for Provisional Authority, Power Sector Assets and Liabilities Management Corporation (PSALM) applicant		<table border="1" data-bbox="1054 422 1478 557"> <tr> <td data-bbox="1054 422 1303 489">Stranded Contract Costs (PhP)</td><td data-bbox="1303 422 1478 489">UC-SCC Rate (PhP/kWh)</td></tr> <tr> <td data-bbox="1054 489 1303 557">5,117,060,647.80</td><td data-bbox="1303 489 1478 557">0.0543</td></tr> </table> <p>b. PSALM was directed to comply with the requirements of the “Guidelines and Procedures Governing Remittances and Disbursements of Universal Charge”, including the creation of a separate Special Trust Fund (STF) Account for the Universal Charge-Stranded Contract Costs (UC-SCC) and inclusion of the remittances and disbursement from the UC-SCC STF in its quarterly report to the ERC;</p> <p>c. PSALM was directed to submit a quarterly progress report on the collection of the approved amount of PhP5,117,060,647.80 UC-SCC for CY 2014; and</p> <p>d. PSALM shall, on a yearly basis, include in its Variance Analysis Report (VAR) the status of the collection of the approved UC-SCC for CY 2014.</p> <p>Accordingly, all Distribution Utilities (DUs) and the National Grid Corporation of the Philippines (NGCP) were directed to collect from the consumers the above UC-SCC charge starting the next billing period upon receipt of this Order for a period of twelve (12) months.</p> <p>Further, PSALM shall inform each of the collecting entities to stop the implementation of the same one (1) month prior to the expiration of the twelve-month recover period.</p>	Stranded Contract Costs (PhP)	UC-SCC Rate (PhP/kWh)	5,117,060,647.80	0.0543
Stranded Contract Costs (PhP)	UC-SCC Rate (PhP/kWh)									
5,117,060,647.80	0.0543									

D. Power Supply Agreement

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	20 June	28 February 2019	2017-012 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Powersource First Bulacan Solar, Inc. (PFBS) with Motion for Confidential Treatment of Information, Manila Electric Company (MERALCO) and Powersource First Bulacan Solar, Inc. (PFBS) applicants	Manila Electric Company (MERALCO) and Powersource First Bulacan Solar, Inc. (PFBS)	<p>The instant Joint Application filed by Manila Electric Company (MERALCO) and PowerSource First Bulacan Solar (PFBS) for the approval of their Power Supply Agreement was APPROVED subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The applicable rate shall be PhP4.69/kWh, subject to 2% annual escalation, excluding the Franchise and Benefits to Host Communities (FBHC) charge; 2. Any additional pass-on charge to MERALCO's consumers due to interest rates or penalties imposed by PFBS under the PSA was DISALLOWED; 3. Section 2.2 of the PSA, referring to the extension of the term of the contract was DISALLOWED; 4. MERALCO was DIRECTED to submit the monthly calculation of its generation rate in accordance with Automatic Generation Rate Adjustment (AGRA) Rules. Likewise, for monitoring purposes, MERALCO was DIRECTED to submit the indices and other details used by MERALCO in the calculation of monthly payment; 5. PFBS was DIRECTED to submit its Audited Financial Statements (AFS) for the first year of commercial operation and the final Independent Engineer's Report, on or before May 31 following the 1st



No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>year of its commercial operation and every year thereafter. The approved rates shall be subject to the Commission's review upon submission of the said documents which contain the final construction cost of the power plant, and other related costs, as well as the full commercial operation of the plant;</p> <p>6. MERALCO was DIRECTED to pass on to its consumers, any benefit it availed from Section 6.9 (Excess Energy) of the PSA; and</p> <p>7. The approval of the PSA was without prejudice to the evaluation of PFBS' application for a Certificate of Compliance (COC)</p>

E. Performance-Based Regulation

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	16 September	28 May 2019	2016-007 RC	In the Matter of the Application for Approval of the Interim Average Rate and its Corresponding Translation into Distribution Charges for Each Rate Schedule, with Payer for a Provisional Authority, Cagayan Electric Power and Light Company, Inc. (CEPALCO) applicant	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	<p>The application filed by Cagayan Electric Power and Light Company, Inc. (CEPALCO) for approval of its Interim Average Rate and its Corresponding Translation into Distribution Charges for each Schedule, was APPROVED, subject to the following conditions:</p> <ul style="list-style-type: none"> a) CEPALCO was authorized to implement in the next billing cycle from receipt hereof an Interim Average Rate in the amount of PhP1.1182/kWh, and the translation of the same into Distribution, Supply and Metering (DSM) Charges per customer class, as shown in Table 16; b) CEPALCO's approved DSM Charges above shall be applicable until a new rate is approved under the Performance-Based Regulation (PBR); c) Any adjustment resulting from the implementation of the approved Interim Average Rate will form part of the review and consideration during the next reset process of CEPALCO; and d) The Interim Average Rate of CEPALCO in the instant case must be implemented simultaneous with the Commission's Order in its application for the Kirahon Substation rate recovery under ERC Case No. 2016-029 RC. <p>RELATIVE TO THE FOREGOING, CEPALCO was DIRECTED to REFUND the over-collection amounting to Forty-Nine Million Six Hundred Fifty-Five Thousand Two Hundred Ninety Pesos</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>(PhP49,655,290.00), or equivalent to PhPo.0so4/kWh, inclusive of interest, covering the period from 1 July 2015 to 28 February 2019, starting on the next billing cycle from receipt hereof until such time that the said amount shall have been fully refunded.</p> <p>FURTHER, CEPALCO was DIRECTED to file its Compliance once the foregoing over-collection amount has been fully refunded to its customers.</p>

F. Authority to Develop Own and Operate Dedicated Point-to-Point Assets

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	22 February	19 December 2018	2016-041 MC	In the Matter of the Application for Authority to Develop, Own, and/or Operate Dedicated Point-to-Point Facilities to Connect the Bunker-Fired Power Plant in Aborlan, Palawan to the Palawan Main Grid of the National Power Corporation (NPC), with Prayer for Provisional Authority	DMCI Power Corporation (DPC)	<p>The ERC AUTHORIZED the applicant DPC to develop, and own a dedicated point-to-point limited facility to connect the 2 x 4.95 MW Bunker-Fired Power Plant to the Palawan Small Grid of the National Power Corporation-Small Power Utilities Group (NPC-SPUG), subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The National Power Corporation-Small Power Utilities Group (NPC-SPUG) or Palawan Electric Cooperative, Inc. (PALECO) shall operate and maintain the subject dedicated point-to-point limited facilities, to ensure and maintain the reliability, adequacy, security, stability and integrity of the Palawan Small Grid, subject to applicable charges; 2. DPC shall execute an undertaking or similar document/s that it will turn over to NPC-SPUG or PALECO those assets that are not considered dedicated point-to-point limited transmission facilities or perform Small Grid (high voltage) function. Thus, NPC-SPUG shall pay DPC in accordance to the following conditions: <ul style="list-style-type: none"> 2.1 If the project costs of the subject assets are included in the final approval of the DPC's Power Supply Agreement (PSA) with PALECO, it shall be considered as Contribution in Aid of

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>Construction (CIAC). NPC-SPUG shall maintain a separate account for the assets considered as CIAC; or</p> <p>2.2 If the project costs are not included in the final approval of the PSA, NPC-SPUG shall pay DPC the equivalent fair market price of the assets.</p> <p>3. The dedicated point-to-point limited facilities shall be used solely by the generating facility;</p> <p>4. The metering point shall be at the connection point in accordance with the Philippine Small Grid Guidelines;</p> <p>5. Any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to NPC-SPUG or PALECO in the following manner:</p> <p>5.1 If the final approval of DPC's PSA will be based on capital recovery of its investments which include the dedicated point-to-point facilities, the subject facilities should be turned over to NPC-SPUG/ PALECO as CIAC so as to prevent any adjustments to DPC's PSA; and</p> <p>5.2 If the final approval of DPC's PSA will be based on capital recovery of its investments but does not</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>include the dedicated point-to-point facilities, the said facilities should be turned over to NPC-SPUG or PALECO at a fair market price, subject to optimization.</p> <p>6. The authorization granted to DPC is without prejudice to its compliance to other government agencies' requirements, rules and regulations.</p> <p>7. Relative thereto, DPC was DIRECTED to pay and remit to the ERC, within fifteen (15) days from receipt of Decision, the Permit Fee in the total amount of Three Hundred Fifty Seven Thousand Two Hundred Eighty Seven and 63/100 Pesos (PhP357,287.63).</p>
2	23 May	21 February 2019	2016-015 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the SMC Consolidated Power Corporation (SCPC) Power Plant in Barangay Lamao, Limay, Bataan to the 230 kV	SMC Consolidated Power Corporation (SCPC)	<p>The ERC AUTHORIZED the applicant SCPC to develop and own a dedicated point-to-point limited facility to connect its 4 x 150 MW Circulating Fluidized Bed Coal-Fired Thermal Power Plant to the Luzon Grid of the National Grid Corporation of the Philippines (NGCP), subject to the following conditions:</p> <p>1. The NGCP shall operate and maintain the subject dedicated point-to-point limited facilities to ensure and maintain the reliability, adequacy, security, stability, and integrity of the nationwide electrical grid, subject to applicable charges;</p> <p>2. The dedicated point-to-point limited transmission facilities shall be used solely by the generating facility;</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Lamao Substation of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority		<p>3. The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC);</p> <p>4. In the event that any portion of the dedicated point-to-point limited facilities is required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price, subject to optimization; and</p> <p>5. The authorization granted to SCPC is without prejudice to its compliance with other government agencies' requirements, rules and regulations.</p> <p>Relative thereto, SCPC was DIRECTED to remit to the ERC, within fifteen (15) days from receipt of Decision, the Permit Fee in the total amount of Six Hundred Thirty-Nine Thousand Seven Hundred Eighty-Nine and 74/100 Pesos (PhP639,789.74).</p>
3	07 November	09 July 2019	2017-005 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the 11.22 MW Diesel Power Plant to the Surigao del	Nickel Asia Corporation (NAC)	<p>The application filed by NAC for authority to develop and own a dedicated point-to-point limited transmission facilities to connect NAC's 11.22 MW diesel power plant to the SURNECO Looc Substation, with prayer for the issuance of provisional authority, was APPROVED, subject to the following conditions:</p> <p>1. SURNECO shall operate and maintain the subject dedicated point-to-point limited facilities, to ensure and maintain the reliability, adequacy, security, stability and integrity of its distribution</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Norte Electric Cooperative, Inc.'s Looc Substation, with Prayer for Provisional Authority, Nickel Asia Corporation (NAC) applicant		<p>network, subject to applicable charges to NAC;</p> <p>2. The dedicated point-to-point limited facilities shall be used solely by the generating facility;</p> <p>3. The metering point shall be at the connection point in accordance with the Philippine Distribution Code (PDC);</p> <p>4. In the event that any portion of the dedicated point-to-point limited facilities was required for competitive purposes or to connect any other user, ownership of the same shall be transferred to SURNECO at a fair market price; and</p> <p>5. The authorization granted to NAC is without prejudice to its compliance with other government agencies' requirements, rules and regulations.</p> <p>Relative thereto, NAC was DIRECTED to pay and remit to the ERC, within fifteen (15) days from receipt hereto, the Permit Fee in the total amount of Two Hundred Seventy-Nine Thousand Two Hundred Sixty-Three and 95/100 Pesos (P279,263.95).</p>
4	12 November	12 September 2019	2018-011 MC	In the Matter of Application for Authority to Develop, Own and/or Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the	San Buenaventura Power Ltd. Co. (SBPL)	<p>The application filed by San Buenaventura Power Ltd. Co. (SBPL) for the authority to develop, own and/or operate dedicated point-to-point limited facility to connect its 500 MW (gross) Coal-Fired Power Plant to the Luzon Grid of the National Grid Corporation of the Philippines (NGCP) through the Mauban Substation was resolved as follows:</p> <p>b. SBPL was authorized to DEVELOP and OWN a</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				500MW (Gross) Coal-Fired Power Plant to the Tayabas Substation of the National Grid Corporation of the Philippines (NGCP) through the Mauban Substation, San Buenaventura Power Ltd. Co (SBPL) applicant		<p>dedicated point-to-point limited facility to connect its 500 MW Coal Fired Power Plant to the Luzon Grid of the NGCP, subject to the following conditions:</p> <ol style="list-style-type: none"> 1. NGCP shall OPERATE and MAINTAIN the subject dedicated point-to-point limited facilities to ensure and maintain the reliability, adequacy, security, stability, and integrity of the nationwide electrical grid, subject to applicable charges to SBPL; 2. The dedicated point-to-point limited transmission facilities shall be used solely by the generating facility; 3. The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC); 4. In the event that any portion of the dedicated point-to-point limited facilities is required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price, subject to optimization; 5. The authorization granted to SBPL was without prejudice to its compliance with other government agencies' requirements, rules and regulations; and 6. The implementation of this decision shall be without prejudice to any administrative actions the ERC may undertake with respect to the violation by the SBPL to Section 9 of EPIRA, for the development

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>and construction of the subject facility without prior approval from the ERC. (PAR. 8, dispositive portion, 2017-016 MC).</p> <p>Further, the ERC recommended to authorize the reconductoring of the existing 230 kV Tayabas-Mauban transmission line and upgrading of the Mauban Switchyard as a transmission asset and not as a dedicated point-to-point limited facility.</p> <p>Finally, SBPL shall be required to pay and remit to the ERC the Permit Fee in the total amount of One Million Eight Hundred Twenty Two Thousand One Hundred Seventy-Five and 51/100 Pesos (PhP1,822,175.51).</p> <p>Further, Quezon Power (Philippines) Limited Co. (QPPL) shall be required to execute an undertaking or similar document/s that it will turn over to TRANSCO/NGCP immediately those assets installed at the 230 kV Mauban Switchyard, and the 31 km, 230 kV Tayabas-Mauban transmission line that are considered transmission assets as Contribution in Aid of Construction (CIAC) so as to prevent any adjustments to QPPL's and SBPL's approved PSA rate.</p>
5	12 November	12 September 2019	2017-016 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point to Point Limited Transmission Facilities, to Connect the 100 MW	Solar Philippines Tarlac Corporation (SPTC)	<p>The applicant Solar Philippines Tarlac Corporation (SPTC) was AUTHORIZED to develop and own a dedicated point-to-point limited facility to connect its 100 MW_{Peak} Solar Power Plant to the National Grid Corporation of the Philippines (NGCP) Concepcion Substation, subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The National Grid Corporation of the Philippines (NGCP) shall operate and maintain the subject dedicated point-to-point limited facilities to ensure

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Solar Philippines Concepcion Solar Farm to the Transmission System of the National Grid Corporation of the Philippines (NGCP), with Prayer for Confidential Treatment of Information, Solar Philippines Tarlac Corporation (SPTC) applicant		<p>and maintain the reliability, adequacy, security, stability, and integrity of the nationwide electrical grid, subject to applicable charges to SPTC;</p> <p>2. SPTC shall execute an undertaking or similar document/s that it will turn over the assets at Concepcion Substation to NGCP because it performs transmission functions. SPTC shall turn over the asset to NGCP in the following manner:</p> <p>2.1 If the cost will be included in the final approval of the SPTC's PSA with Manila Electric Company (MERALCO), it shall be considered as Contribution in Aid of Construction (CIAC); or</p> <p>2.2 If the cost will not be included in the final approval of the PSA, NGCP shall pay the assets at fair market price.</p> <p>3. The subject facility shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system;</p> <p>4. The dedicated point-to-point limited transmission facilities shall be used solely by the generating facility;</p> <p>5. The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC);</p> <p>6. In the event that any portion of the dedicated point-to-point limited facilities was required for competitive purposes or to</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price, subject to optimization;</p> <p>7. The authorization granted to SPTC was without prejudice to its compliance with other government agencies' requirements, rules and regulations; and</p> <p>8. The implementation of this decision shall be without prejudice to any administrative actions the ERC may undertake with respect to the violation of SPTC to Section 9 of EPIRA, for the construction and development of the subject facility without prior approval from the ERC.</p> <p>Finally, SPTC was DIRECTED to remit to the ERC, within fifteen (15) days from receipt hereto, the Permit Fee in the total amount of Two Million Thirty Thousand Three Hundred Forty-One and 31/100 Pesos (PhP2,030,341.31).</p>

G. Sale of Various Subtransmission Assets

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	28 June	25 June 2019	2013-184 RC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I), as Covered by an Amended Lease Purchase Agreement dated 26 December 2011, National Transmission Corporation (TRANSCO) and Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) applicants	National Transmission Corporation (TRANSCO) and Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I)	<p>The Joint Application filed by the National Transmission Corporation (TransCo) and Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) for the sale of various subtransmission lines/assets of TransCo to MORESCO I as covered by an Amended Lease Purchase Agreement dated 26 December 2011 was RESOLVED as follows:</p> <p>a) The sale of the Lugait-Opol 69kV line (Portion of Lugait-Carmen 69kV line) and Lugait Substation Equipment, which includes substation circuit breakers, current transformers and 69 kV switchbay was DISAPPROVED as the said assets are performing transmission functions due to the change in the configuration of the same; and</p> <p>b) The Lugait-Opol 69kV line (Portion of Lugait-Carmen 69kV line) and Lugait Substation Equipment were RECLASSIFIED from Subtransmission Assets to Transmission Assets as they do not meet the criteria set under Section 4, Rule 6, of the Implementing Rules and Regulations of the Electric Power Industry Reform Act of 2001, and Section 2, Article III, of ERC Resolution No. 15, Series of 2011 entitled, A Resolution Adopting the Amended Rules for the Approval of the Sale and Transfer of the TransCo's Subtransmission Assets and Acquisition by Qualified Consortiums.</p>

H. Consumer Complaint

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	05 August	19 December 2018	2009-339 CC	Julita L. Tee, Complainant versus Manila Electric Company (MERALCO) respondent	Julita L. Tee	<p>The ERC found Respondent MERALCO's refusal to provide electric service to Complainant Julita L. Tee on Apartment Unit 2441-B4 unjustified and that the prayer of the latter for new connection of electric service was GRANTED.</p> <p>Further, Respondent MERALCO was directed to submit proof of its Compliance within fifteen (15) days from receipt hereof.</p>

I. Violations

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
1	28 June	25 June 2019	2016-011 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	<p>Anent the remaining penalty of PhP14,515.81 (2010 SRF) and the unpaid penalty for the late payment of 2012 SRF amounting to PhP74,693.06, as indicated in the 2013 ARR, it was found that the said penalties were all settled by QUEZELCO I on 25 February 2014, as evidenced by ERC Receipt No. 6759154. The ERC notes that QUEZELCO I's payment for the subject penalties was made prior to the issuance of the SCO on 02 February 2016.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
2	28 June	25 June 2019	2016-013 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	First Laguna Electric Cooperative, Inc. (FLECO)	<p>As clearly established and supported by evidence, the unpaid penalties in the total amount of PhP106,712.57 for the late payment of SRFs for 2009 and 2010 as indicated in the COA-AAR, have been duly settled on 30 March, 2016, prior to the receipt of the SCO on 26 May 2016. The payment of the said amount was reflected in the ERC Subsidiary Ledger.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
3	28 June	25 June 2019	2016-016 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Northern Negros Electric Cooperative, Inc. (NONECO)	Respondent NONECO was WARNED that repetition of the same or similar acts in the future shall be dealt more severely. Accordingly, this case was declared CLOSED AND TERMINATED.

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
4	28 June	25 June 2019	2016-019 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Samar I Electric Cooperative, Inc. (SAMELCO I)	<p>SAMELCO I clearly established and has supported with evidence, that the unpaid 2012 SRF for PhP60,528.10 as indicated in the COA-AAR, had already been duly settled on 17 March 2014, prior to the issuance of the SCO on 02 February 2016. The payment of said amount was reflected in the ERC Subsidiary Ledger.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
5	28 June	25 June 2019	2016-020 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Batangas II Electric Cooperative, Inc. (BATELEC II)	<p>Respondent BATELEC II was WARNED that repetition of the same or similar acts in the future shall be dealt more severely. Accordingly, this case was declared CLOSED AND TERMINATED.</p>
6	28 June	25 June 2019	2016-021 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Cebu I Electric Cooperative, Inc. (CEBECO I)	<p>Relative to the foregoing, records show that CEBECO I paid its 2011 SRF on 31 May 2013, beyond the 30 September 2012 deadline. CEBECO I clearly failed to comply with Item IV of Resolution No. 21, Series of 2007. Hence, the imposition of penalty on account of the said delay is held proper.</p> <p>CEBECO I was able to prove that the subject penalty in the amount of PhP87,575.12 for the late payment of 2011 SRF has been duly settled, as evidenced by ERC O.R. No. 4668608 dated 12 February 2014, before the issuance of the SCO on 02 February 2016. The payment of the said amount was reflected in the ERC Subsidiary Ledger.</p> <p>This case was declared CLOSED AND TERMINATED.</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
7	28 June	25 June 2019	2016-024 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Central Negros Electric Cooperative, Inc. (CENEKO)	<p>The first assessment of penalty for late payment of 2009 SRF was settled by CENEKO on 10 November 2014 while the remaining unpaid penalties for 2009 and 2010 amounting to PhP3,570.03 and PhP178,044.47, respectively, as indicated in the COA-AAR, were both duly settled by CENEKO on 17 December 2014s.</p> <p>The ERC notes that CENEKO's payment for the subject penalties was made prior to the issuance of the SCO on 02 February 2016.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
8	28 June	25 June 2019	2016-025 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Pampanga III Electric Cooperative, Inc. (PELCO III)	<p>PELCO III admitted having failed to pay the subject SRF. The records of the Commission, however, show that PELCO III duly paid its 2012 SRF in the amount of PhP208,174.58, as indicated in the COA-AAR, on 22 January 2015, prior to the issuance of the SCO on 02 February 2016. The said payment was reflected in the ERC Subsidiary Ledger².</p> <p>This case was declared CLOSED AND TERMINATED.</p>
9	28 June	25 June 2019	2016-036 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Cotabato Electric Cooperative, Inc. (COTELCO)	<p>The basis of the computation of the SRF is clearly provided for in the above-quoted Resolution. Thus, even in the absence of a SOA, COTELCO's SRF could be determined.</p> <p>As for the issue of non-payment of penalty, COTELCO settled the subject penalty on 29 July 2016s, prior to its receipt of the SCO on 17 August 2016. The payment of said amount was reflected in the ERC Subsidiary Ledger.</p> <p>This case was declared CLOSED AND TERMINATED.</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
10	28 June	25 June 2019	2016-038 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Misamis Oriental I Electric Service Cooperative, Inc. (MORESCO I)	Respondent MORESCO I was WARNED that repetition of the same or similar acts in the future shall be dealt more severely. Accordingly, this case was declared CLOSED AND TERMINATED.
11	28 June	25 June 2019	2016-041 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II-A1)	Respondent NEECO II-A1 was DIRECTED TO PAY the amount of ONE HUNDRED THOUSAND PESOS (PhP100,000.00) within fifteen (15) days from receipt of Decision for its violation of Item No. I, Resolution No. 21, Series of 2007, entitled "Resolution Approving the Revised Schedule of ERC Fees and Charges", plus an additional penalty, computed from receipt of this Decision up to the date of NEECO II-A1's full payment of the PhP89,132.51 penalty for the late payment of the 2010 SRF, pursuant to Section 5, Article III of the Guidelines to Govern the Imposition of Administrative Sanctions in Form of Fines and Penalties Pursuant to Section 46 of RA No. 9136, as amended by Resolution No. 3, Series of 2009.
12	28 June	25 June 2019	2016-042 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Marinduque Electric Cooperative, Inc. (MARELCO)	Anent the issue of non-payment of penalty for the late payment of 2009 SRF, it was found that the said penalty in the amount of PhP67,881.03, as indicated in the 2013 AAR, had already been duly settled by MARELCO on 14 February 2014, as evidenced by ERC Official Receipt No. 6759068. The ERC notes that MARELCO's payment for the subject penalty was made prior to the issuance of the SCO on 02 February 2016.

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
						This case was declared CLOSED AND TERMINATED.
13	28 June	25 June 2019	2016-045 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	<p>Relative to the foregoing, records show that QUEZELCO II paid the 2009 and 2010 SRF on 23 February 2011 and 21 February 2012, respectively, beyond the September 30 of each year deadline. Hence, the imposition of penalties is proper.</p> <p>Nonetheless, QUEZELCO II was able to prove that the corresponding penalties amounting to PhP45,041.72 and PhP46,215.78 for the said late payments of 2009 and 2010 SRF, respectively, as indicated in the COA-AAR, were duly settled on 09 January 2014 through Check No. 418697 and ERC O.R. No. 6758748, prior to the issuance of the SCO on 02 February 2016. The payment of said amount has likewise been reflected in the ERC Subsidiary Ledger.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
14	28 June	25 June 2019	2016-046 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	<p>Given the issue of non-payment of penalty for the late payment of 2010 SRF, it can be inferred that upon receipt of the corresponding SOA, NORECO II requested for its condonation through a letter dated 03 May 2012. The ERC's denial of the request for condonation, although dated 10 March 2016, was only received by NORECO II on 07 June 2016. NORECO II immediately paid the subject penalty on 09 June 2016.</p> <p>Upon further perusal of the records, it was found that the unpaid penalty for the late payment of 2010 SRF amounting to Php138,812.31, as indicated in the COA-AAR, had been duly settled by NORECO II on 09 June 2016.</p> <p>The ERC notes that NORECO II's payment for the subject penalty was</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive															
						<p>made prior to its receipt the SCO on 15 August 2016.</p> <p>This case was CLOSED AND TERMINATED.</p>															
15	28 June	25 June 2019	2016-008 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	<p>Further verification of the records reveal that the unpaid penalties for late payment of 2010, 2011 and 2012 SRFs amounting to a total of PhP452,639.69, as indicated in the COA-AAR, had already been settled by PANELCO III, as follows:</p> <table border="1"> <thead> <tr> <th>YEAR</th><th>AMOUNT (PhP)</th><th>DATE OF PAYMENT</th></tr> </thead> <tbody> <tr> <td>2010</td><td>135,567.02</td><td>05 December 2014</td></tr> <tr> <td>2011</td><td>140,883.38</td><td>31 May 2013</td></tr> <tr> <td>2012</td><td>176,189.29</td><td>31 May 2016</td></tr> <tr> <td>Total</td><td>452,639.69</td><td></td></tr> </tbody> </table> <p>The ERC notes that PANELCO III received the SCO on 25 May 2016, and that payment for the subject penalties were made, on 09 June 2016 or before the lapse of the fifteen (15)-day period to explain.</p> <p>This case was declared CLOSED AND TERMINATED.</p>	YEAR	AMOUNT (PhP)	DATE OF PAYMENT	2010	135,567.02	05 December 2014	2011	140,883.38	31 May 2013	2012	176,189.29	31 May 2016	Total	452,639.69	
YEAR	AMOUNT (PhP)	DATE OF PAYMENT																			
2010	135,567.02	05 December 2014																			
2011	140,883.38	31 May 2013																			
2012	176,189.29	31 May 2016																			
Total	452,639.69																				
16	28 June	25 June 2019	2016-009 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Bohol II Electric Cooperative, Inc. (BOHECO II)	<p>The records further reveal that said balance for the 2012 SRF, as indicated in the 2013 AAR, was duly settled by BOHECO II through UCPB Payment Slip No. 0305013 dated 13 February 2014. The payment of the said amount was reflected in the ERC Subsidiary Ledger.</p> <p>The ERC notes that BOHECO II's payment for the subject's unpaid 2012 SRF was made prior to the issuance of the SCO on 02 February 2016.</p> <p>This case was declared CLOSED AND TERMINATED.</p>															



No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
17	28 June	25 June 2019	2016-007 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Samar II Electric Cooperative, Inc. (SAMELCO II)	<p>Relative to the foregoing, records show that SAMELCO II paid its 2008 SRF in the amount of PhP231,499.973 on 05 October 2011. Having paid the 2008 SRF beyond September 30, 2009, SAMELCO II clearly failed to comply with Item IV of Resolution No. 21, Series of 2007. Hence, the imposition of penalty on account of the said delay is proper.</p> <p>Further verification of the records show that the unpaid penalty amounting to PhP721.18 for late payment of 2008 SRF, as indicated in the COA-AAR, has been duly settled by SAMELCO II on 17 January 2014, prior to the issuance of the SCO on 02 February 2016. The payment of said amount was reflected in the ERC Subsidiary Ledger.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
18	28 June	25 June 2019	2016-060 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Iloilo II Electric Cooperative, Inc. (ILECO II)	Respondent ILECO II was ABSOLVED from administrative liability. Accordingly, this case was declared CLOSED AND TERMINATED.
19	28 June	25 June 2019	2016-061 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Davao Oriental Electric Cooperative, Inc. (DORECO)	<p>Having paid the 2009 and 2010 SRF beyond September 30th of each year thereafter, DORECO clearly failed to comply with Item IV of Resolution No. 21, Series of 2007. Hence, the imposition of penalties on account of the said delay is proper.</p> <p>It is noted, however, that as manifested by DORECO's representatives during the case conference, the subject penalties as indicated in the COA-AAR were already duly settled per ERC O.R. No. 4828735 dated 09 January 2015,</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
						<p>prior to the issuance of the SCO on 02 February 2016.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
20	28 June	25 June 2019	2016-063 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	First Catanduanes Electric Cooperative, Inc. (FICELCO)	<p>Relative to the foregoing, the records show that FICELCO paid the 2009 SRF on 25 April 2013. Hence, it was assessed penalties in the amount of PhP44,137.99 for the months of October 2010 to February 2013. The same was paid together with the 2009 SRF on 25 April 2013. Considering, however, that the payment of the 2009 SRF was made on 25 April 2013, an additional penalty for the months of March to April 2013 for PhP695.08 subject of this case was imposed.</p> <p>With regard to the said additional penalty amounting to PHP695.08 as indicated in the COA-AAR and SCO, FICELCO was able to prove that the same has been duly settled on 11 February 2015, prior to the issuance of the SCO. The payment of said amount was reflected in the ERC Subsidiary Ledger.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
21	28 June	25 June 2019	2016-057 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Isabela I Electric Cooperative, Inc. (ISELCO I)	<p>Relative to the foregoing, records show that ISELCO I paid its 2011 SRF on 29 May 2013. Having settled the 2011 SRF beyond 30 September 2012, ISELCO I clearly failed to comply with Item IV of Resolution No. 21, Series of 2007. Hence, the imposition of penalty on account of the said delay is proper.</p> <p>In its Explanation, ISELCO I admitted that it failed to pay the penalty and undertook to pay the same as soon as possible.</p> <p>Based on records, it was found that the unpaid penalty for late payment of 2011 SRF amounting to</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
						<p>PhP202,781.58, as indicated in the COA-AAR, had been duly settled by ISELCO I on 30 January 2014, prior to the issuance of the SCO on 02 February 2016. The payment of said amount was reflected in the ERC Subsidiary Ledger.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
22	28 June	25 June 2019	2016-059 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	<p>While strict application of the rule holds ZAMSURECO II administratively liable in this case, the ERC, at its full discretion, finds it just and fair, to exercise leniency in its judgment. ZAMSURECO II received the SOA for the 2012 SRF belatedly in December 2013 and it immediately paid the same on 16 December 2013. Had ZAMSURECO II received the SOA before the 30 September 2013 deadline, no penalty could have been imposed. Nonetheless, ZAMSURECO II still paid the subject penalty.</p> <p>ZAMSURECO II's reliance to the issuance of SOA, and its payment of the SRF and the corresponding penalty, after receipt of the SOA and SCO proves its intention not to defy the rules and regulations of the ERC.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
23	28 June	25 June 2019	2016-056 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Bohol I Electric Cooperative, Inc. (BOHECO I)	<p>The records show that the unpaid penalties for late payment of 2009 and 2010 SRF in the amount of PhP142,386.08 and PhP145,162.14, respectively, had already been settled by BOHECO I on 06 January 2014, as evidenced by ERC Official Receipt No. 4668559.</p> <p>The ERC notes that BOHECO I's payment for the subject penalties was made prior to the issuance of the SCO on 02 February 2016.</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
						This case was declared CLOSED AND TERMINATED.
24	28 June	25 June 2019	2016-052 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	La Union Electric Cooperative, Inc. (LUELCO)	<p>Records show that the initial assessment of penalty for 2008 SRF in the amount of Php144,106.38 was paid by LUELCO on 10 November 2011, as evidenced by ERC Receipt No. 0253618, while the remaining penalties of PhP2,381.92 (2008 SRF); PhP166,079.39 (2009 SRF); PhP146,472.56 (2011 SRF); and PhP144,562.25 (2012 SRF), as indicated in the 2013 AAR, were all settled by LUELCO on 10 January 2014, as evidenced by ERC Receipt No. 6758764.</p> <p>The ERC notes that LUELCO's payment for the subject penalties was made prior to the issuance of the SCO on 02 February 2016.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
25	28 June	25 June 2019	2016-050 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Lanao Del Norte Electric Cooperative, Inc. (LANECO)	<p>The records show that the 2010 SRF and its corresponding penalty amounting to PhP144,821.31 and PhP83,996.36 respectively, as indicated in 2013 AAR, were both duly settled by LANECO on 26 January 2014. The payment of said amount was reflected in the ERC Subsidiary Ledger.</p> <p>The ERC notes that LANECO's payment for the subject SRF and penalty was made prior to the issuance of the SCO on 02 February 2016.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
26	28 June	25 June 2019	2016-047 SC	In Re: Violation of Resolution No. 21, Series of 2007	Biliran Electric Cooperative, Inc. (BILECO)	BILECO I clearly established that the unpaid 2012 SRF amounting to PhP59,641.67, as indicated in the 2013 AAR, was duly settled on 20

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
				(Non/Late Payment of the Supervision and Regulation Fees)		<p>March 2014, as evidenced by ERC Official Receipt No. 6759354.</p> <p>The ERC notes that BILECO's payment for the subject SRF was made prior to the issuance of the SCO on 02 February 2016.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
27	28 June	25 June 2019	2016-066 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Negros Occidental Electric Cooperative, Inc. (NOCECO)	Considering that all unpaid penalties have been settled before the lapse of the fifteen (15) day period to explain, this case was declared CLOSED AND TERMINATED.
28	28 June	25 June 2019	2016-071 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Ilocos Norte Electric Cooperative, Inc. (INEC)	<p>Relative to the foregoing, records show that INEC paid the 2009 SRF on 27 June 2011 and 2010 SRF on 16 February 2012, beyond September 30th of each year thereafter. Clearly, INEC failed to comply with Item IV of Resolution No. 21, Series of 2007. Hence, the imposition of penalties on account of the said delay is proper.</p> <p>In its Letter, INEC claimed that it already settled the subject penalties on 21 June 2016, as evidenced by Official Receipt No. 0007226 appended thereto.</p> <p>A verification of the ERC's records show that the unpaid penalties for late payment of 2009 and 2010 SRF in the amount of PhP252,441.76 and PhP245,193.67, respectively, as indicated in the COA-AAR, had already been duly settled by INEC on 21 June 2016, prior to its receipt of SCO on 11 August 2016. The payment</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
						<p>of said amount was reflected in the ERC Subsidiary Ledger.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
29	28 June	25 June 2019	2016-015 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Pampanga II Electric Cooperative, Inc. (PELCO II)	Respondent PELCO II was DIRECTED TO PAY the amount of ONE HUNDRED THOUSAND PESOS (PhP100,000.00) within fifteen (15) days from receipt of Decision for its violation of Item No. I, Resolution No. 21, Series of 2007, entitled "Resolution Approving the Revised Schedule of ERC Fees and Charges", plus an additional penalty, computed from receipt of this Decision up to the date of PELCO II's full payment of the PhP449,368.14 penalty for the late payment of the 2010, 2011 and 2012 SRF, pursuant to Section 5, Article III of the Guidelines to Govern the Imposition of Administrative Sanctions in Form of Fines and Penalties Pursuant to Section 46 of RA No. 9136, as amended by Resolution No. 3, Series of 2009.
30	28 June	25 June 2019	2016-006 SC	In Re: Violation of Resolution No. 21, Series of 2007 (Non/Late Payment of the Supervision and Regulation Fees)	Abra Electric Cooperative, Inc. (ABRECO)	Respondent ABRECO was DIRECTED TO PAY the amount of ONE HUNDRED THOUSAND PESOS (PhP100,000.00) within fifteen (15) days from receipt of Decision for its violation of Item No. I, Resolution No. 21, Series of 2007, entitled "Resolution Approving the Revised Schedule of ERC Fees and Charges", plus an additional penalty, computed from receipt of this Decision up to the date of ABRECO's full payment of the following pursuant to Section 5, Article III of the Guidelines to Govern the Imposition of Administrative Sanctions in Form of Fines and Penalties Pursuant to Section 46 of RA No. 9136, as amended by Resolution No. 3, Series of 2009:

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
						<ul style="list-style-type: none"> a. The 2008, 2009, 2011 and 2012 SRF; b. The penalties for the late payment of the 2008, 2009, 2011 and 2012 SRF, computed up to the date of full payment of the pertinent SRF, pursuant to Item IV, Resolution No. 21, Series of 2007; and c. The balance of the penalty in the amount of PhP6,479.31 for the late payment of the 2010 SRF.
31	09 August	30 July 2019	2016-037 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution no. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees), Ifugao Electric Cooperative, Inc. (IFELCO) respondent	Ifugao Electric Cooperative, Inc. (IFELCO)	<p>Given the above-cited provision, there is no doubt that as an Electric Cooperative, IFELCO is mandated to pay its SRF on or before the 30th of September of each year.</p> <p>Relative to the foregoing, records show that IFELCO paid its 2012 SRF in the amount of PhP58,336.60, as indicated in the 2013 COA-AAR, on 21 May 2014, prior to the issuance of the SCO on 02 February 2016 as evidenced by ERC Official Receipt No. 9679012.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
32	09 August	30 July 2019	2016-044 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution no. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees), Sorsogon II	Sorsogon II Electric Cooperative, Inc. (SORECO II)	<p>The records further show that the penalty amounting to PhP62,317.65, indicated in the 2013 AAR, was duly settled by SORECO II on 19 December 2014, as evidenced by ERC Official Receipt No. 0000559.</p> <p>The ERC notes that SORECO II's payment for the subject penalties was made prior to the issuance of the SCO on 02 February 2016.</p> <p>This case was declared CLOSED AND TERMINATED.</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
				Electric Cooperative, Inc. (SORECO II) respondent		
33	15 August	30 July 2019	2016-068 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution no. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees), Misamis Occidental I Electric Cooperative, Inc. (MOELCI I) respondent	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	<p>Relative to the penalty amounting to PhP51,746-48 for the late payment of 2011 SRF, which is the subject of the 2013 COA-AAR, the records of the Commission further reveal that the same was duly settled together with the 2010 and 2011 SRF on 19 November 20143.</p> <p>The ERC notes that MOELCI I's payment for the subject SRFs and penalty were made prior to the issuance of the SCO on 02 February 2016.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
34	15 August	30 July 2019	2016-043 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution no. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees), Sultan Kudarat Electric Cooperative, Inc. (SUKELCO) respondent	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	<p>The records further show that the unpaid penalty for late payment of 2011 SRF in the amount of PhP93,401.12, as indicated in 2013 AAR, was duly settled by SUKELCO on 19 January 2015, as per UCPB payment slip 106-GSCGTO2 showing the deposit of BDO Check No. 0000349700 to ERC's account. The said payment was reflected in the ERC Subsidiary ledger</p> <p>The ERC notes that SUKELCO's payment for the subject penalty was made prior to the issuance of the SCO on 02 February 2016.</p> <p>This case was declared CLOSED AND TERMINATED.</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
35	22 August	30 July 2019	2016-039 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution no. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees), Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO) respondent	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	<p>It was then subsequently assessed an additional penalty of PhP467.11 for the period of February 2012. The said additional penalty, which is the subject of the COA-AAR, was duly settled on 13 January 2015, as evidenced by ERC O.R. No. 684.</p> <p>The ERC notes that NUVELCO's payment for the subject penalty was made prior to the issuance of the SCO on 02 February 2016.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
36	22 August	30 July 2019	2016-040 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution no. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees), Northern Samar Electric Cooperative, Inc. (NORSAMELCO) respondent	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	<p>Anent the late payment of 2011 SRF, NORSAMELCO was assessed penalty in the amount of PhP87,417-49, as indicated in the 2013 AAR, and which was duly paid on 10 January 2013, as evidenced by ERC Receipt No. 1013544.</p> <p>The ERC notes that NORSAMELCO's payments for the subject penalties were made prior to the issuance of the SCO on 02 February 2016.</p> <p>This case was declared CLOSED AND TERMINATED.</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
37	22 August	30 July 2019	2016-048 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution no. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees), Eastern Samar Electric Cooperative, Inc. (ESAMELCO) respondent	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	<p>The records further reveal that said balance for the penalty for the late payment of 2011 SRF, as indicated in the 2013 COA-AAR, was duly settled by ESAMELCO on 01 April 2014. The payment of the said amount was reflected in the ERC Subsidiary Ledger³.</p> <p>The ERC notes that ESAMELCO's payment for the subject unpaid penalty for the late payment of its 2011 SRF was made prior to the issuance of the SCO on 02 February 2016.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
38	22 August	30 July 2019	2016-049 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution no. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees), Busuanga Island Electric Cooperative, Inc. (BISELCO) respondent	Busuanga Island Electric Cooperative, Inc. (BISELCO)	<p>Relative to the foregoing, records show that BISELCO paid its 2009, 2010 and 2011 SRF on 17 January 2013, beyond the 30 September 2010, 2011 and 2012 deadline, respectively. BISELCO clearly failed to comply with Item IV of Resolution No. 21, Series of 2007. Hence, the assessment of penalty on account of the said delay is held proper.</p> <p>BISELCO was able to prove that the subject penalties in the amounts of PhP11,998.02, PhP11,726.23 and PhP14,621.48 for the late payment of 2009, 2010 and 2011 SRF, respectively, had been duly settled on 22 December 2014 as evidenced by ERC O.R. No. 565, before the issuance of the SCO on 02 February 2016.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
39	22 August	30 July 2019	2016-054 SC	In the Matter of Violation of ERC Orders, Rules and Regulations	Davao Del Norte Electric Cooperative, Inc. (DANEKO)	The records further show that the penalty amounting to PhP230,223.35, indicated in the 2013 AAR, was duly settled by DANEKO on 31 March 2014,

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
				(Re: Resolution no. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees), Davao Del Norte Electric Cooperative, Inc. (DANEKO) respondent		<p>as evidenced by ERC O.R. No. 4828465.</p> <p>The ERC notes that DANEKO's payment for the subject penalty was made prior to the issuance of the SCO on 02 February 2016.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
40	22 August	30 July 2019	2016-055 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution no. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees), Basilan Electric Cooperative, Inc. (BASELCO) respondent	Basilan Electric Cooperative, Inc. (BASELCO)	<p>Having paid the said SRFs beyond September 30th of each year thereafter, BASELCO clearly failed to comply with Item IV of Resolution No. 21, Series of 2007, hence, the imposition of penalties on account of the said delay is held proper.</p> <p>The records show that the unpaid penalties for late payment of 2009, 2011 and 2012 SRF in the total amount of PhP112,549.95, as indicated in the 2013 COA-AAR, had all been settled by BASELCO on 22 January 2015, prior to the issuance of the SCO on 02 February 2016, as evidenced by ERC O.R. No. 0000748, O.R No. 0000750, and O.R. No. 0000749, respectively.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
41	22 August	30 July 2019	2016-062 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution no. 21, Series of 2007, Non/Late Payment of the	First Bukidnon Electric Cooperative, Inc. (FIBECO)	A verification of the records of the ERC show that FIBECO paid the penalties in the amounts of PhP73,774.54 and Php149,777.65 assessed against it for the late payment of its 2009 and 2010 SRF, respectively, and which were the subject of the 2013 COAAAR, on 13 February 2015. The payment of the

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
				Supervision and Regulation Fees), First Bukidnon Electric Cooperative, Inc. (FIBECO) respondent		<p>said amounts was reflected in the ERC Subsidiary Ledger.</p> <p>The ERC notes that FIBECO's payment for the subject unpaid penalties for the late payment of its 2009 and 2010 SRF were made prior to the issuance of the SCO on 02 February 2016.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
42	22 August	30 July 2019	2016-065 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution no. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees), Zamboanga del Norte Electric Cooperative, Inc. (ZANECO) respondent	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	Respondent Zamboanga del Norte Electric Cooperative, Inc. (ZANECO) was WARNED that repetition of the same or similar acts in the future shall be dealt more severely. Accordingly, this case was declared CLOSED AND TERMINATED.
43	22 August	30 July 2019	2016-069 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution no. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	Respondent Central Pangasinan Electric Cooperative, Inc. (CENPELCO) was WARNED that repetition of the same or similar acts in the future shall be dealt more severely. Accordingly, this case was declared CLOSED AND TERMINATED.

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
				Fees), Central Pangasinan Electric Cooperative, Inc. (CENPELCO) respondent		
44	22 August	30 July 2019	2016-070 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution no. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees), Maguindanao Electric Cooperative, Inc. (MAGELCO) respondent	Maguindanao Electric Cooperative, Inc. (MAGELCO)	Respondent Maguindanao Electric Cooperative, Inc. (MAGELCO) was WARNED that repetition of the same or similar acts in the future shall be dealt more severely. Accordingly, this case was declared CLOSED AND TERMINATED.
45	23 August	30 July 2019	2016-053 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution no. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees), Palawan Electric	Palawan Electric Cooperative, Inc. (PALECO)	<p>The records presented by PALECO show that its payment of 2010 SRF, RCBC Check No. 000000321929, although dated 29 September 2011, was mailed to ERC office on 30 September 2011 while the official receipt issued therefor, ERC Receipt No. 0253268, was dated 05 October 2011.</p> <p>On the basis of the date of the official receipt, it was assessed penalty in the amount of PhP102,174.82, which became the subject of the 2013 AAR.</p> <p>Given that the payment of the 2010 SRF was mailed to the ERC office on</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
				Cooperative, Inc. (PALECO) respondent		<p>30 September 2011, that is, within the prescribed period for payment of the SRF, PALECO could not be considered late in its payment of the 2010 SRF. Thus, the penalty subject of the 2013 AAR should not have been imposed against PALECO.</p> <p>This case was declared CLOSED AND TERMINATED.</p>
46	19 September	30 July 2019	2016-022 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees), Camarines Sur III Electric Cooperative, Inc. CASURECO III) respondent	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	<p>Respondent Camarines Sur III Electric Cooperative, Inc. (CASURECO III) was ORDERED TO PAY:</p> <ol style="list-style-type: none"> 1. The amount of ONE HUNDRED THOUSAND PESOS (PhP100,000.00) representing the administrative penalty pursuant to Section 5 of the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No. 9136" as amended by Resolution No. 3, Series of 2009, in relation to its violation of Item No. IV, Resolution No 21, Series of 2007; and 2. The amount of Forty Seven Thousand Three Hundred Seventy-Eight and 82/100 Pesos (PhP47,378.82), representing the above-mentioned penalty for delinquency in the payment of 2012 SRF, within fifteen (15) days from receipt hereof.
47	16 October	06 August 2019	2018-043 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File	Western Mindanao Power Corporation (WMPC)	Respondent WMPC's Offer of Settlement in the amount of PhP50,000.00 was NOT ACCEPTED. Accordingly, respondent WMPC was directed to remit, within fifteen (15) days from receipt hereof, the amount of ONE HUNDRED THOUSAND

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
				Certificate of Compliance (COC) Renewal Application Six (6) Months Before its Expiration Date), Western Mindanao Power Corporation (WMPC) respondent		PESOS (PhP100,000.00), representing the basic amount of imposable penalty for first (1st) violation pursuant to Section 5, Article III of the Guidelines.
48	25 October	12 September 2019	2016-084 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No.16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010), Davao del Norte Electric Cooperative, Inc. (DANEKO) respondent	Davao Del Norte Electric Cooperative, Inc. (DANEKO)	Respondent Davao del Norte Electric Cooperative, Inc. (DANEKO) was ORDERED TO PAY WITHIN FIFTEEN (15) DAYS FROM RECEIPT HEREOF the amount of ONE HUNDRED THOUSAND PESOS (PhP100,000.00) representing the administrative penalty in accordance with Section 5 of the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No. 9136" as amended by Resolution No. 3, Series of 2009, in relation to its violation of Article 5, Section 1 of Resolution No. 16, Series of 2009, as amended.
49	31 October	12 September 2019	2016-073 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Case No.16, Series of 2009, as Amended by ERC	Cagayan de Sulu Electric Cooperative, Inc. (CASELCO)	Respondent Cagayan de Sulu Electric Cooperative, Inc. (CASELCO) was ordered to pay the amount of ONE HUNDRED THOUSAND PESOS (PhP100,000.00), within fifteen (15) days from receipt hereof, representing the administrative penalty in accordance with Section 5 of the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No.

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
				Resolution No. 21, Series of 2010), Cagayan de Sulu Electric Cooperative, Inc. (CASELCO) respondent		9136" as amended by Resolution No. 3, Series of 2009, in relation to its violation of Article V, Section 1 of Resolution No. 16, Series of 2009, as amended.
50	31 October	13 August 2019	2014-063 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [sampling program]), Kalinga Apayao Electric Cooperative, Inc. (Kaelco) respondent	Kalinga Apayao Electric Cooperative, Inc. (Kaelco)	Respondent Kalinga Apayao Electric Cooperative, Inc. (Kaelco) was directed to pay the amount of ONE HUNDRED THOUSAND PESOS (PhP100,000.00) within fifteen (15) days from receipt hereof for violation of Section 6.1, Article VI of Resolution No. 12, Series of 2009. Should Kaelco fail to comply in a timely manner, an additional penalty based on Section 5, Article III of the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No. 9136" as amended by Resolution No. 3, Series of 2009 shall be further imposed.
51	12 November	12 September 2019	2018-034 SC	In Re: Violation of Paragraph (H) Section 17 of Commonwealth Act No. 146, and ERC Resolution No. 50, Series of 2006 (Non/Late Submission of Annual Report), Pampanga II	Pampanga II Electric Cooperative, Inc. (PELCO II)	PELCO II was ordered to pay the amount of ONE HUNDRED THOUSAND PESOS (PhP100,000.00), within fifteen (15) days from receipt hereof, representing the administrative penalty in accordance with Section 5, Article III of the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No. 9136" as amended by Resolution No. 3, Series of 2009 in relation to its violation of Resolution No. 50, Series of 2006 and Resolution

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
				Electric Cooperative, Inc. (PELCO II) respondent		No 05, Series of 2008. Should PELCO II fail to comply in a timely manner, an additional penalty based on Section 5, Article III of the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No. 9136", as amended by Resolution No. 3, Series of 2009 shall be further imposed.
52	14 November	12 September 2019	2018-015 SC	In Re: Violation of Article V, Section 1 of ERC Resolution No. 21, Series of 2010 (Filing of Consolidated Applications), Eastern Samar Electric Cooperative, Inc. (ESAMELCO) respondent	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	Respondent Eastern Samar Electric Cooperative, Inc. (ESAMELCO) was ordered to pay the amount of THREE HUNDRED THOUSAND PESOS (PhP300,000.00), within fifteen (15) days from receipt hereof for violation of Article 5, Section 1 of Resolution No.16, Series of 2009, as amended by Resolution No. 21, Series of 2010. Should ESAMELCO fail to comply in a timely manner, an additional penalty based on Section 5, Article III of the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No. 9136" as amended by Resolution No. 3, Series of 2009 shall be further imposed.
53	14 November	12 September 2019	2014-102 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution and No. 2010 and Resolution No. 23, Series of 2010), Kalinga	Kalinga Apayao Electric Cooperative, Inc. (Kaelco)	Respondent Kalinga Apayao Electric Cooperative, Inc. (Kaelco) was DIRECTED TO PAY the amount of ONE HUNDRED THOUSAND PESOS (PhP100,000.00) within fifteen (15) days from receipt hereof for violation of Article V, Section 1 of Resolution No. 16, Series of 2009, as amended. Should Kaelco fail to comply in a timely manner, an additional penalty based on Section 5, Article III of the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No. 9136", as amended by Resolution No.

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
				Apayao Electric Cooperative, Inc. (KAELOCO) respondent		3, Series of 2009, shall be further imposed.
54	18 November	18 September 2019	2018-041 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance (COC) - ISELCO I filed its application only on 23 May 2018 for its Magat A MHEPP with a capacity of 360 kW), Isabela I Electric Cooperative, Inc. (ISELCO I) respondent	Isabela I Electric Cooperative, Inc. (ISELCO I)	Respondent ISELCO-I's Offer of Compromise Settlement in the amount of PhP50,000.00 was ACCEPTED. Accordingly, Respondent ISELCO-I was directed to remit, within fifteen (15) days from receipt hereof, the amount of FIFTY THOUSAND PESOS (PhP50,000.00), representing the basic amount of imposable penalty for first (1st) violation pursuant to Section 5, Article III of the Guidelines.
55	25 November	06 August 2019	2018-044 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File Certificate of Compliance (COC) Renewal Application Six (6) Months Before its Expiration Date), Southern Philippines Power Corporation (SPPC)	Southern Philippines Power Corporation (SPPC)	Respondent SPPC's Offer of Settlement in the amount of PhP50,000.00 was NOT ACCEPTED. Accordingly, respondent SPPC was directed to remit, within fifteen (15) days from receipt hereof, the amount of ONE HUNDRED THOUSAND PESOS (PhP100,000.00), representing the basic amount of imposable penalty for first (1st) violation pursuant to Section 5, Article III of the Guidelines.

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
				(SPPC)) respondent		
56	25 November	18 September 2019	2018-042 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility without a Valid Certificate of Compliance (COC) - ISELCO I operated its Magat A MHEPP from the period 28 May 2018 to 19 June 2018), Isabela I Electric Cooperative, Inc. (ISELCO I) respondent	Isabela I Electric Cooperative, Inc. (ISELCO I)	Respondent ISELCO-I's Offer of Compromise Settlement in the amount of Fifty Thousand Pesos (PhP50,000.00) was NOT ACCEPTED. Accordingly, Respondent ISELCO-I was directed to remit, within fifteen (15) days from receipt hereof, the amount of ONE HUNDRED THOUSAND PESOS (PhP100,00.00), representing the basic amount of imposable penalty for first (1st) violation pursuant to Section 5, Article III of the Guidelines.
57	18 December	22 October 2019	2014-062 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [sampling program]), Batanes Electric	Batanes Electric Cooperative, Inc. (BATANELCO)	Respondent Batanes Electric Cooperative, Inc. (BATANELCO) was directed to pay the amount of ONE HUNDRED THOUSAND PESOS (PhP100,000.00) within fifteen (15) days from receipt hereof for its violation of Section 6.1, Article VI of Resolution No. 12, Series of 2009.

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
				Cooperative, Inc. (BATANELCO) respondent		
58	18 December	08 October 2019	2014-100 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution and No. 2010 and Resolution No. 23, Series of 2010), Batanes Electric Cooperative, Inc. (BATANELCO) respondent	Batanes Electric Cooperative, Inc. (BATANELCO)	Respondent Batanes Electric Cooperative, Inc. (BATANELCO) was directed to pay the amount of ONE HUNDRED THOUSAND PESOS (PhP100,000.00), within fifteen (15) days from receipt hereof, representing the administrative penalty in accordance with Section 5, Article III of the "Guidelines Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No. 9136" as amended by Resolution No. 3, Series of 2009.
59	18 December	12 November 2019	2014-072 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.1 of the Rules and Procedure for the Test and Maintenance of Electric Meters of Distribution Utilities [sampling program]), Lubang Electric Cooperative,	Lubang Electric Cooperative, Inc. (LUBELCO)	Respondent Lubang Electric Cooperative, Inc. (LUBELCO) was directed to pay the amount of ONE HUNDRED THOUSAND PESOS (PhP100,000.00) within fifteen (15) days from receipt hereof for violation of Section 6.1, Article VI of Resolution No. 12, Series of 2009.

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Respondent	Dispositive
				Inc. (LUBELCO) respondent		
60	23 December	08 October 2019	2018-030 SC	In Re: Violation of Paragraph (H) Section 17 of Commonwealth Act No. 146, and ERC Resolution No. 50, Series of 2006 (Non/Late Submission of Annual Report), First Bay Philippines Corporation (FBPC) respondent	First Bay Philippines Corporation (FBPC)	First Bay Power Corporation (FBPC) was DIRECTED TO PAY the amount of ONE HUNDRED THOUSAND PESOS (PhP100,000.00) representing the basic amount of penalty for its failure to submit its Annual Report for the year ending December 2017 within the prescribed period, in violation of Resolution No. 50, Series of 2006 and Resolution No. 05, Series of 2008, within fifteen (15) days from receipt hereof.

J. Business Separation and Unbundling Plan (BSUP)

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	11 April	10 October 2018	2017-004 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations	Basilan Electric Cooperative, Inc. (BASELCO)	<p>The ERC APPROVED the BSUP of BASELCO, subject to the following conditions:</p> <ul style="list-style-type: none"> a) BASELCO's calculation of transfer prices shall be based on fully allocated costs using the cost allocation standards without any mark-up for services, projects and assets transferred between related entities or business segments; b) BASELCO's Wholesale Aggregation Segment was DISAPPROVED due to the discontinuance of the Wholesale Aggregation Scheme pursuant to the ERC's Resolution No. 12, Series of 2015; c) BASELCO was DIRECTED to submit within forty-five (45) days from receipt of Decision, its revised Accounting Separation Statement particularly its Statement of Income and Total Statement of Income for the year 2015 which shall be consistent with its Audited Financial Statement for the same year; d) BASELCO was DIRECTED to inform the ERC of the consequent modification in its BSUP in the event that a revision in the allocation of costs related to the business segments becomes necessary; and e) For every fiscal year, BASELCO was DIRECTED to submit a verified report relative to any business related transactions/agreement it entered with other entities. <p>Further, BASELCO was DIRECTED to submit within five (5) months from the end of each financial year (starting</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>FY 2018), the following documents for proper monitoring of its compliance, as provided in Article II, Section 2.12 of the BSG, as amended, <i>to wit</i>:</p> <ol style="list-style-type: none"> 1) Accounting Separation Statements for the relevant period, in accordance with the approved BSG, as amended, and the ERC's approved ACAM; 2) Management Responsibility Statement required to accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended; 3) Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended; 4) General Information Sheet required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended; 5) Compliance Report required to accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and 6) A consolidated copy of BASELCO's ACAM, where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
2	17 May	14 November 2018	2016-034 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to	Sorsogon II Electric Cooperative, Inc. (SORECO II)	<p>The ERC APPROVED the BSUP of SORECO II, subject to the following conditions:</p> <ol style="list-style-type: none"> a) SORECO II's calculation of transfer prices should be based on fully allocated costs using the cost allocation standards without any mark-up for services, projects, and

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations		<p>assets transferred between related entities or business segments;</p> <p>b) SORECO II's Wholesale Aggregation Segment was DISAPPROVED due to the discontinuance of the Wholesale Aggregation Scheme pursuant to the ERC's Resolution No. 12, Series of 2015;</p> <p>c) SORECO II was DIRECTED to submit, within forty-five (45) days from receipt of Decision, its revised Accounting Separation Statement particularly with the details of its Distribution and Related Activities' Cash Flow Statement for the year 2015, consistent with its Audited Financial Statement for the same year;</p> <p>d) SORECO II was DIRECTED to inform the ERC of the consequent modification in its BSUP in the event that a revision in the allocation of costs related to the business segments becomes necessary; and</p> <p>e) For every fiscal year, SORECO II was DIRECTED to submit a verified report relative to any business related transactions or agreement it entered with other entities.</p> <p>Finally, SORECO II was DIRECTED to submit, within five (5) months from the end of each financial year (starting FY 2018), the following documents for proper monitoring of its compliance:</p> <ol style="list-style-type: none"> 1) Accounting Separation Statements for the relevant period, in accordance with the approved BSG, as amended, and the ERC's approved ACAM; 2) Management Responsibility Statement required to accompany the Accounting

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>Separation Statements in accordance with Section 2.6 of the BSG, as amended;</p> <p>3) Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended;</p> <p>4) General Information Sheet required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended;</p> <p>5) Compliance Report required to accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and</p> <p>6) A consolidated copy of SORECO II's ACAM, where such ACAM has been amended.</p>
3	20 May	10 October 2018	2016-029 MC	<p>In the Matter of the Petition for Approval/ Review of the Business Separation and Unbundling Plans (BSUP), and Cost Allocation Manual (ACAM)</p> <p>Pursuant to the Provision of Section 36 of R.A No. 9136, and Rule 10 of the Implementing Rules and Regulations</p>	Camiguin Electric Cooperative, Inc. (CAMELCO)	<p>The ERC APPROVED the BSUP of CAMELCO, subject to the following conditions:</p> <p>a) CAMELCO's calculation of transfer prices shall be based on fully allocated costs using the cost allocation standards without any mark-up for services, projects and assets transferred between related entities or business segments;</p> <p>b) CAMELCO's Wholesale Aggregation Segment was DISAPPROVED due to the discontinuance of the Wholesale Aggregation Scheme pursuant to the ERC's Resolution No. 12, Series of 2015;</p> <p>c) CAMELCO was DIRECTED to submit, within forty-five (45) days from receipt of Decision, its revised Accounting Separation Statement, particularly the allocation of its Revenues</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>recognizing revenues attributed to Pass-on Charges (Generation, Transmission, System Loss) Distribution, Supply and Metering Charges, using appropriate allocation factors, as per approved ACAM. The associated Accounting Separation Statement should likewise be revised;</p> <p>d) CAMELCO was DIRECTED to inform the ERC of the consequent modification in its BSUP in the event that a revision in the allocation of costs related to the business segments becomes necessary; and</p> <p>e) For every fiscal year, CAMELCO was DIRECTED to submit a verified report relative to any business related transactions/agreement it entered with other entities.</p> <p>Further, CAMELCO was DIRECTED to submit within five (5) months from the end of each financial year (starting FY 2018), the following documents for proper monitoring of its compliances:</p> <ol style="list-style-type: none"> 1) Accounting Separation Statements for the relevant period, in accordance with the approved BSG, as amended, and the ERC's approved ACAM; 2) Management Responsibility Statement required to accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended; 3) Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended; 4) General Information Sheet required to accompany the Accounting Separation

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>Statement in accordance with Section 2.10 of the BSG, as amended;</p> <p>5) Compliance Report required to accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and</p> <p>6) A consolidated copy of CAMELCO's ACAM, where such ACAM has been amended.</p>
4	20 May	10 October 2018	2017-001 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	<p>The ERC APPROVED the BSUP of CENPELCO, subject to the following conditions:</p> <ul style="list-style-type: none"> a) CENPELCO's calculation of transfer prices should be based on fully allocated costs using the cost allocation standards without any mark-up for services, projects, and assets being transferred between related entities or business segments; b) CENPELCO's "Wholesale Aggregation Segment" was DISAPPROVED due to the discontinuance of the "Wholesale Aggregation Scheme pursuant to the ERC's Resolution No. 12, Series of 2015; c) CENPELCO was DIRECTED to inform the ERC of the consequent modification in its BSUP in the event that a revision in the allocation of costs related to the business segments becomes necessary; and d) For every fiscal year, CENPELCO was DIRECTED to submit a verified report relative to any business related transactions/agreement it entered with other entities. <p>Finally, CENPELCO was DIRECTED to submit within five (5) months from the end of each financial year (starting FY 2018), the following documents for</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>proper monitoring of its compliance, as provided in Article II, Section 2.12 of the BSG, as amended, to wit:</p> <ol style="list-style-type: none"> 1) Accounting Separation Statements for the relevant period, in accordance with the approved BSG, as amended, and the ERC's approved ACAM; 2) Management Responsibility Statement required to accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended; 3) Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended; 4) General Information Sheet required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended; 5) Compliance Report required to accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and 6) A consolidated copy of CENPELCO's ACAM, where such ACAM has been amended, so that it does not correspond with the consolidated copy of the ACAM that has been previously approved by the ERC.
5	25 June	12 February 2019	2017-010 MC	In the Matter of the Application for Approval of Applicant's (1) Business Separation and Unbundling	Bac-Man Geothermal Inc. (BGI)	<p>The ERC APPROVED the BSUP and ACAM of BGI.</p> <p>Meanwhile, BGI was DIRECTED to submit annually, within five (5) months from the end of each financial year and without further notice, its Accounting Separation Statements in accordance with the approved BSUP, with the following attachments:</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Plan (BSUP); and (2) Accounting and Cost Allocation Manual (ACAM) in Compliance with Republic Act No. 9136 and its Implementing Rules and Regulations		<p>a) Management Responsibility Statement; b) Auditor's Report; c) General Information Sheet; and d) Compliance Report.</p> <p>Finally, any change in the basis or method of cost allocation of BGI's approved ACAM will require prior approval of the ERC. In such event, BGI must provide the ERC with a statement containing the following:</p> <p>a) The details of the proposed changes; b) The reasons for the changes; and c) The effect of the changes in the Accounting Separation Statements.</p>
6	07 August	11 June 2019	2018-016 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations, Camarines Sur III Electric Cooperative, Inc. (CASURECO III) applicant	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	<p>The ERC approved the Business Separation and Unbundling Plan (BSUP) of Camarines Sur III Electric Cooperative, Inc. (CASURECO III), subject to the following conditions:</p> <p>a) CASURECO III's calculation of transfer prices shall be based on fully allocated costs using the cost allocation standards under the BSG without any mark-up for services, projects and assets transferred between related entities or business segments as provided in the Appendix H of the BSG;</p> <p>b) CASURECO III was DIRECTED to inform the ERC of any change in the allocation of costs due to the adoption of additional business segments and activities as defined in the BSG;</p> <p>c) CASURECO III was DIRECTED to seek the prior approval of the ERC in case there is a change in its methodology and allocation factors as prescribed in the BSG and the ERC approved ACAM;</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>d) For every fiscal year, CASURECO III was DIRECTED to submit, within five (5) months from the end of each financial year, a verified report relative to any business related transactions/agreement it entered with other entities; and</p> <p>e) CASURECO III MUST comply with the CRMP Code.</p> <p>CASURECO III was DIRECTED to submit within five (5) months from the end of each financial year (starting FY 2019), the following documents for proper monitoring of its compliance:</p> <ol style="list-style-type: none"> 1) Accounting Separation Statements for the relevant period, in accordance with the approved BSG, as amended, and the ERC's approved ACAM; 2) Management Responsibility Statement required to accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended; 3) Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended; 4) General Information Sheet required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended; 5) Compliance Report required to accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						A consolidated copy of CASURECO III's ACAM, where such ACAM has been amended.
7	19 August	11 June 2019	2016-038 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations, Sorsogon I Electric Cooperative, Inc. (SORECO I) applicant	Sorsogon I Electric Cooperative, Inc. (SORECO I)	<p>The ERC approved the Business Separation and Unbundling Plan (BSUP) of Sorsogon I Electric Cooperative, Inc. (SORECO I), subject to the following conditions:</p> <ul style="list-style-type: none"> a) SORECO I's calculation of transfer prices shall be based on fully allocated costs using the cost allocation standards under the BSG, as amended, without any mark-up for services, projects and assets transferred between related entities or business segments as provided in the Appendix H of the BSG; b) SORECO I was directed to inform the ERC of any change in the allocation of costs due to the adoption of additional business segments and activities as defined in the BSG; c) SORECO I was directed to seek prior approval of the ERC in case there is a change in its methodology and allocation factors as prescribed in the BSG and the ERC's approved ACAM; d) SORECO I was directed to submit within five (5) months from the end of each fiscal year a verified report relative to any business related transactions/agreements it entered into with other entities; e) SORECO I must comply with the requirements under Section 4-4.2 of the BSG on non-sharing of employees and facilities (except for top management); and f) SORECO I must comply with the provisions CRMP Code.

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>Further, SORECO I was directed to submit within five (5) months from the end of each fiscal year (starting FY 2019), the following documents for proper monitoring of its compliance 43:</p> <ol style="list-style-type: none"> 1) Accounting Separation Statements for the relevant period, in accordance with the approved BSG, as amended, and the ERC's approved ACAM; 2) Management Responsibility Statement required to accompany the Accounting Separation Statements In accordance with Section 2.6 of the BSG, as amended; 3) Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended; 4) General Information Sheet required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended; 5) Compliance Report required to accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and <p>A consolidated copy of SORECO I's ACAM, where such ACAM has been amended.</p>
8	19 August	11 June 2019	2018-002 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its	Negros Occidental Electric Cooperative, Inc. (NOCECO)	<p>The ERC approved the Business Separation and Unbundling Plan (BSUP) of Negros Occidental Electric Cooperative, Inc. (NOCECO), subject to the following conditions:</p> <ol style="list-style-type: none"> a) NOCECO's calculation of transfer prices shall be based on fully allocated costs using the cost allocation standards under the BSG, as amended, without any mark-up for

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Implementing Rules and Regulations, Negros Occidental Electric Cooperative, Inc. (NOCECO) applicant		<p>services, projects and assets transferred between related entities or business segments as provided in the Appendix H of the BSG;</p> <p>b) NOCECO's Wholesale Aggregation (WA) Segment in the future will not be allowed considering that the WA Scheme was discontinued by the ERC pursuant to ERC Resolution No. 12, Series of 2015;</p> <p>c) NOCECO was directed to inform the ERC of any change in the allocation of costs due to the adoption of additional business segments and activities as defined in the BSG;</p> <p>d) NOCECO was directed to seek the prior approval of the ERC in case there is a change in its methodology and allocation factors as prescribed in the BSG and the ERC's approved ACAM;</p> <p>e) NOCECO was directed to submit within five (5) months from the end of each fiscal year, a verified report relative to any business related transactions/agreements it entered with other entities.</p> <p>f) NOCECO MUST comply with Section 4.4.2 of the BSG on non-sharing of facilities and employees (except top management); and</p> <p>g) NOCECO MUST comply with the CRMP Code and submit a verified undertaking relative thereto;</p> <p>Further, NOCECO was directed to submit within five (5) months from</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>the end of each fiscal year (starting FY 2019), the following documents for proper monitoring of its compliance:</p> <ol style="list-style-type: none"> 1) Accounting Separation Statements for the relevant period, in accordance with the approved BSG, as amended, and the ERC's approved ACAM; 2) Management Responsibility Statement required to accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended; 3) Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended; 4) General Information Sheet required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended; 5) Compliance Report required to accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and <p>A consolidated copy of NOCECO's ACAM, where such ACAM has been amended.</p>
9	19 September	11 June 2019	2016-042 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of	Occidental Mindoro Electric Cooperative, Inc. (OMEKO)	<p>The ERC approved the Business Separation and Unbundling Plan (BSUP) of Occidental Mindoro Electric Cooperative, Inc. (OMEKO), subject to the following conditions:</p> <ol style="list-style-type: none"> a) OMEKO's calculation of transfer prices shall be based on fully allocated costs using

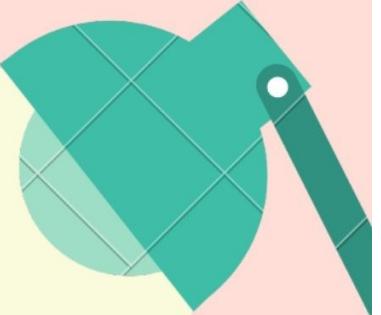
No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations, Occidental Mindoro Electric Cooperative, Inc. (OMEKO) applicant		<p>the cost allocation standards under the BSG, as amended, without any mark-up for services, projects and assets transferred between related entities or business segments as provided in the Appendix H of the BSG;</p> <p>b) OMEKO's Application for WA Segment in the future will not be allowed by the ERC considering that the WA Scheme was discontinued by the ERC pursuant to the ERC's Resolution No. 12, Series of 2015;</p> <p>c) OMEKO was directed to inform the ERC of any change in the allocation of costs due to the adoption of additional business segments and activities as defined in the BSG;</p> <p>d) OMEKO was directed to seek the prior approval of the ERC in case there is a change in its methodology and allocation factors as prescribed in the BSG and the ERC's approved ACAM;</p> <p>e) OMEKO was directed to submit within five (5) months from the end of each fiscal year, a verified report relative to any business related transactions/agreement it entered into with other entities. OMEKO must comply with Section 4.4.2 of the BSG as to the non-sharing of employees and facilities (except top management); and OMEKO must comply with the CRMP Code.</p>

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>Further, OMECO was directed to submit within five (5) months from the end of each fiscal year (starting FY 2019), the following documents for proper monitoring of its compliance:</p> <ol style="list-style-type: none"> 1) Accounting Separation Statements for the relevant period, in accordance with the approved BSG, as amended, and the ERC's approved ACAM; 2) Management Responsibility Statement required to accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended; 3) Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended; 4) General Information Sheet required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended; 5) Compliance Report required to accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and <p>A consolidated copy of OMECO's ACAM, where such ACAM has been amended.</p>
10	24 October	06 August 2019	2019-003 MC	In the Matter of the Application for the Approval of SMC Consolidated	SMC Consolidated Power Corporation (SCPC)	The ERC APPROVED the Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) of SMC

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Power Corporation's (SCPC) 1.) Business Separation and Unbundling Plan (BSUP) and 2.) Accounting and Cost Allocation Manual (ACAM) In Compliance with Republic Act No. 9136 and its Implementing Rules and Regulations, SMC Consolidated Power Corporation (SCPC) applicant		<p>Consolidated Power Corporation (SCPC).</p> <p>Meanwhile, SCPC was DIRECTED to submit within five (5) months from the end of each financial year and without further notice, its Accounting Separation Statements in accordance with the approved BSUP, with the following attachments:</p> <ul style="list-style-type: none"> • Management Responsibility Statement; • Auditor's Report; • General Information Sheet; and • Compliance Report. <p>Finally, in the event SCPC changes the approved ACAM, it must provide the ERC with a statement that sets out the following:</p> <ol style="list-style-type: none"> a) The details of the proposed changes; b) The reasons for the changes; and <p>The effect of the changes in the Accounting Separation Statements.</p>

K. Dispute Resolution

No.	Date Promulgated 2019	Date Approved	ERC Case Number	Case Title	Applicant/ Petitioner/ Respondent	Dispositive
1	25 November	01 October 2019	2010-051 MC	In the Matter of Petition for Dispute Resolution to Nullify Default Wholesale Supply Arrangement (DWSA) Charge with Prayer for Cease and Desist / Status Quo Order, Angeles Electric Corporation (AEC), San Fernando Electric Light and Power Company, Inc. (SFELAPCO) and Tarlac Electric Inc. (TEI) petitioners versus Power Sector Assets and Liabilities Management Corporation (PSALM) and National Grid Corporation of the Philippines (NGCP) respondents	Angeles Electric Corporation (AEC), San Fernando Electric Light and Power Company, Inc. (SFELAPCO) and Tarlac Electric Inc. (TEI)	The Petition for Dispute Resolution to Nullify the Default Wholesale Supply Arrangement (DWSA) Charge with Prayer for Cease and Desist/Status Quo Order filed by Petitioners Angeles Electric Corporation (AEC), San Fernando Electric and Light Power Company (SFELAPCO) and Tarlac Electric, Inc. (TEI) was DENIED for lack of merit. Accordingly, Petitioners were liable to pay the DWSA charges in accordance with Resolution No. 44, Series of 2006 as amended by Resolution No. 11 and 12, Series of 2008.



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